

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-43916
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 235-34
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 4436904Y 40.07356 474' FSL & 1844' FEL 634503X SW/SE -109.42266 At proposed prod. Zone		9. API Well No. 43-047-35001
14. Distance in miles and direction from nearest town or post office 18.55 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 474'	16. No. of acres in lease 1360	11. Sec., T., R., M., or BLK. and survey or area SEC. 34, T8S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 11,746'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4809.3 FEET GRADED GROUND		13. State UTAH
22. Approx. date work will start UPON APPROVAL		

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	11,746'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Bradley G. Hill TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35001 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

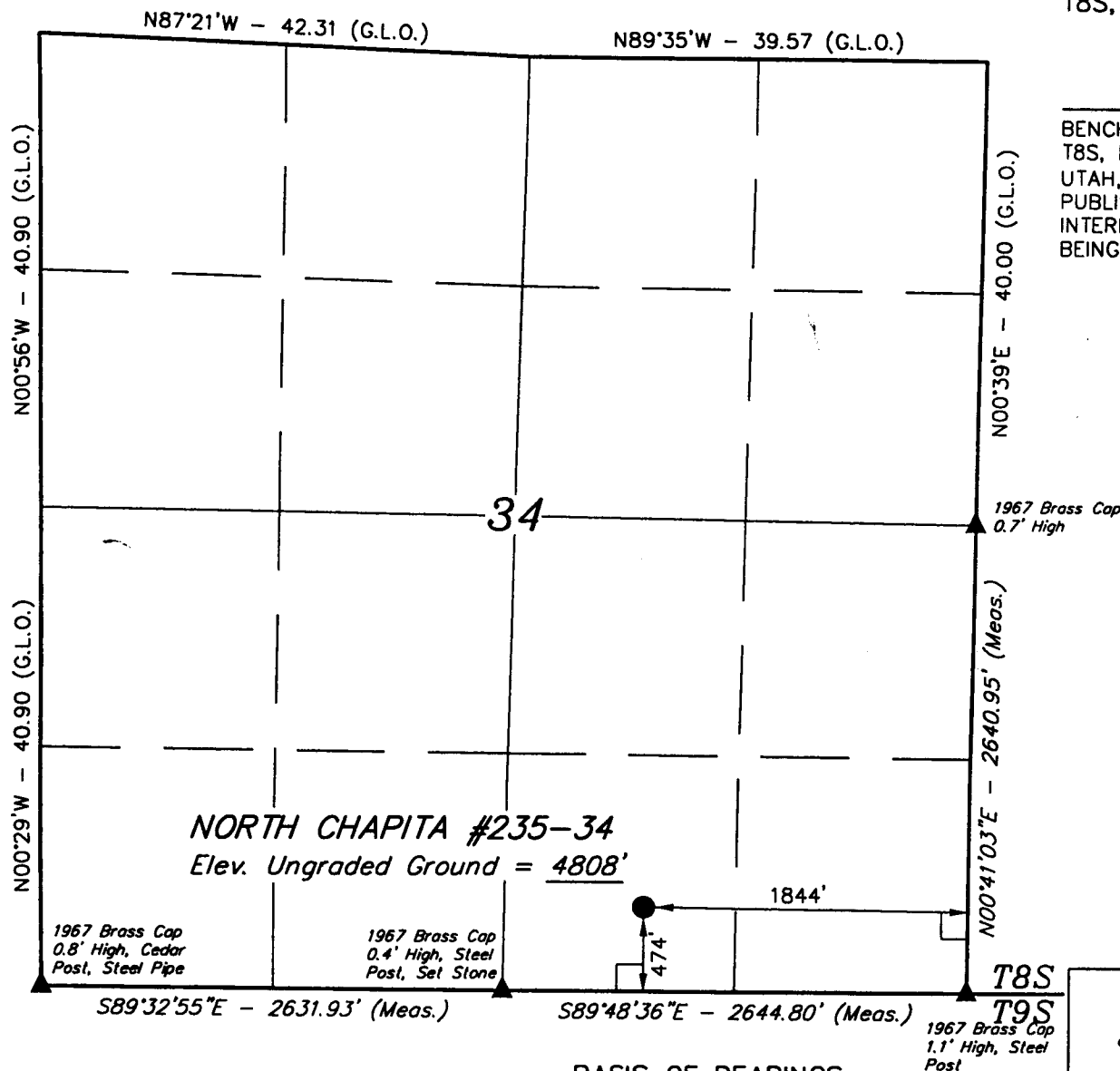
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 06-02-03
ENVIRONMENTAL SCIENTIST III

T8S, R22E, S.L.B.&M.

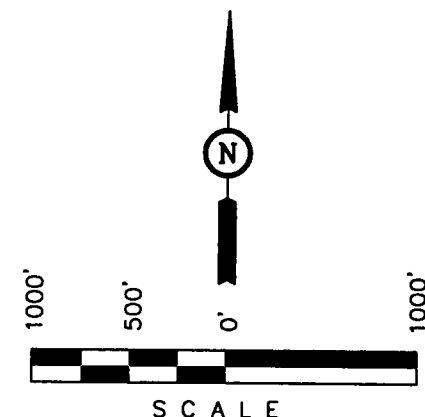
EOG RESOURCES, INC.

Well location, NORTH CHAPITA #235-34, located as shown in the SW 1/4 SE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)
LATITUDE = 40°04'24.78" (40.073550)
LONGITUDE = 109°25'21.50" (109.422639)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-30-02	DATE DRAWN: 12-31-02
PARTY J.F. A.F. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-43916
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 30 2003

NORTH CHAPITA 235-34 B

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5172		
Island	7772		
KMV Price River	8097		
KMV Price River Lower	9547		
Bit Trip Sego	9913		
Sego	9973		
KMV Castlegate	10,103		
Base Castlegate SS	10,341		
Bit Trip Blackhawk Shale	10,348		
KMV Blackhawk	10,549		
Mancos	11,111		
Mancos 'B'	11,296		

EST. TD: 11,746

Anticipated BHP 5100 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 300'±	300'±	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4"	0' - 300'±	300'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 11,746'	11,746'	4 1/2	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

EIGHT POINT PLAN

NORTH CHAPITA 235-34 **SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE (300-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4850'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 5400' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: PLATFORM EXPRESS

TD to Surface casing

EIGHT POINT PLAN

NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

PRODUCTION HOLE (300-TD')

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

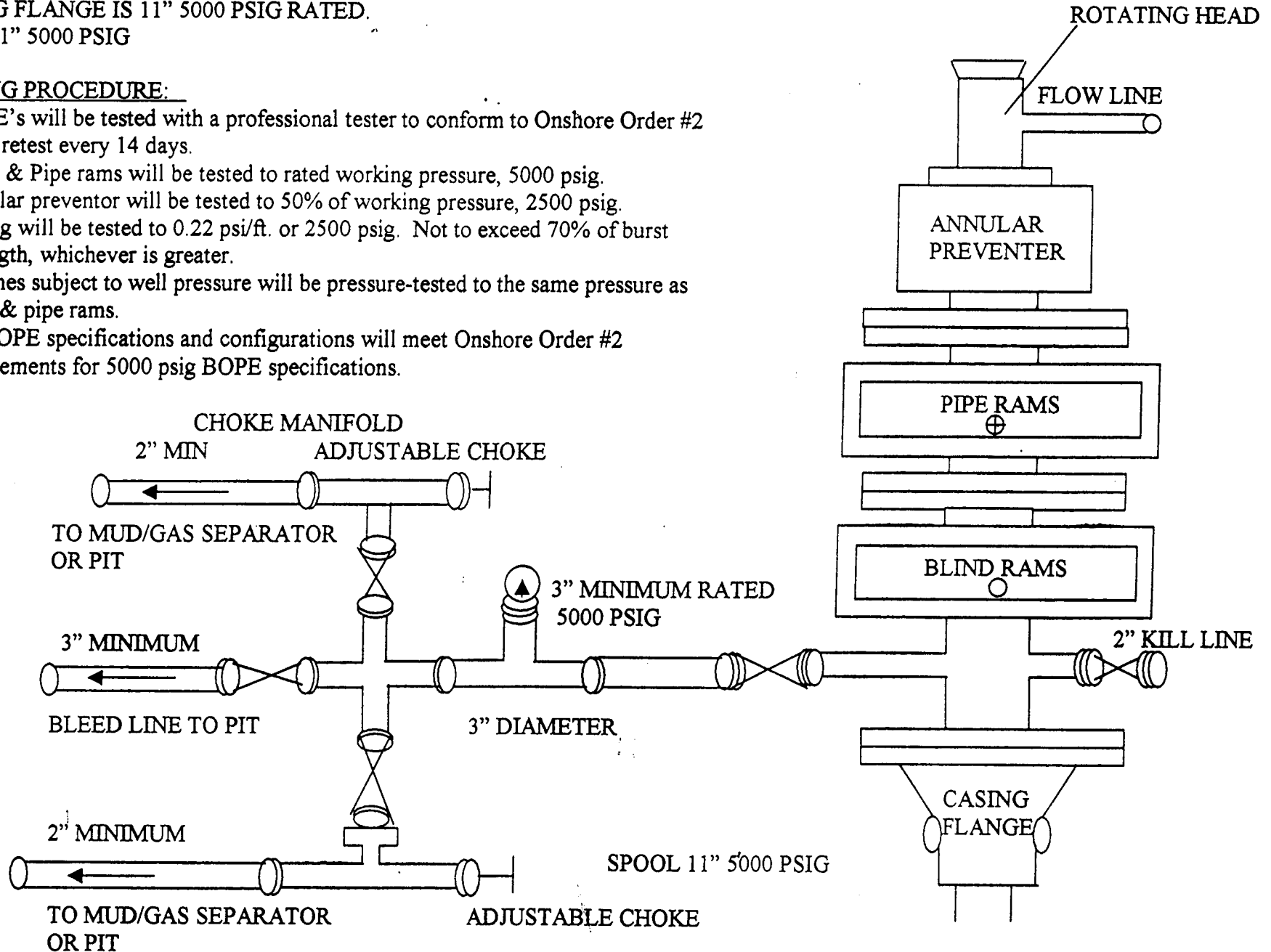
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventer will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
NORTH CHAPITA #235-34
SECTION 34, T8S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 14.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.5 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.55 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.55 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>North Chapita 235-34</u>
Lease Number:	<u>U-43916</u>
Location:	<u>474' FSL & 1844' FEL, SW/SE, Sec. 34,</u> <u>T8S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.55 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 20*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3” OD steel above ground natural gas pipeline will be laid approximately 150’ from proposed location to a point in the SW/SE of Section 34, T8S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and-soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Globe Mallow – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southwest.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between March 1 and July 15 because of Ferruginous Hawk stipulations.
- X** Pond will be constructed east of Corner 7 of the location according to BLM specifications, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date

Paul G. Smith
Agent

EOG RESOURCES, INC.
NORTH CHAPITA #235-34
LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T8S, R22E, S.L.B.&M.

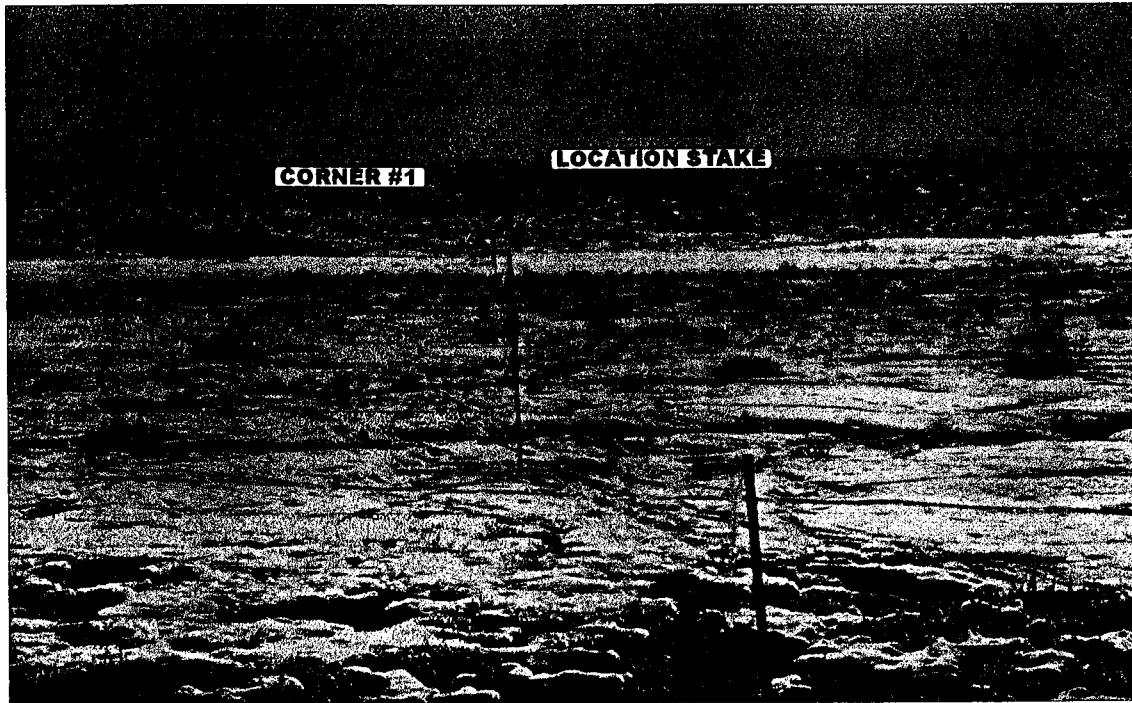


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 **02** **03**
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NORTH CHAPITA #235-34
SECTION 34, T8S, R22E, S.L.B.&M.

overflow 474' FSL 1844' FEL

Pond

top soil / Berm

C-0.8'
El. 810.1'

C-6.3'
El. 815.6'

C-2.3'
El. 811.6'

NOTE:
Earthwork Calculations Require
a Fill of 1.0' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

SCALE: 1" = 50'
DATE: 12-31-02
Drawn By: C.G.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to
be located a min.
of 100' from the
Well Head.

Reserve Pit Backfill
& Spoils Stockpile

FLARE PIT

20' WIDE BENCH

C-1.5'
El. 810.8'

PIPE RACKS

Existing
Drainage

Sta. 1+50

F-1.7'
El. 807.6'

El. 813.4'
C-16.1'
(btm. pit)

Pit Capacity
With 2' of
Freeboard is
± 12,250 Bbls.

RESERVE PITS
(12' Deep)

Sta. 0+18

C-0.3'
El. 809.6'

SLOPE = 1-1/2 : 1

TRASH

F-3.2'
El. 806.1'

20' WIDE BENCH

El. 812.8'
C-15.5'
(btm. pit)

El. 806.5'
F-2.8'

Move Road to here

Proposed Access
Road

F-3.8'
El. 805.5'

Approx.
Toe of
Fill Slope

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4808.3'
Elev. Graded Ground at Location Stake = 4809.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

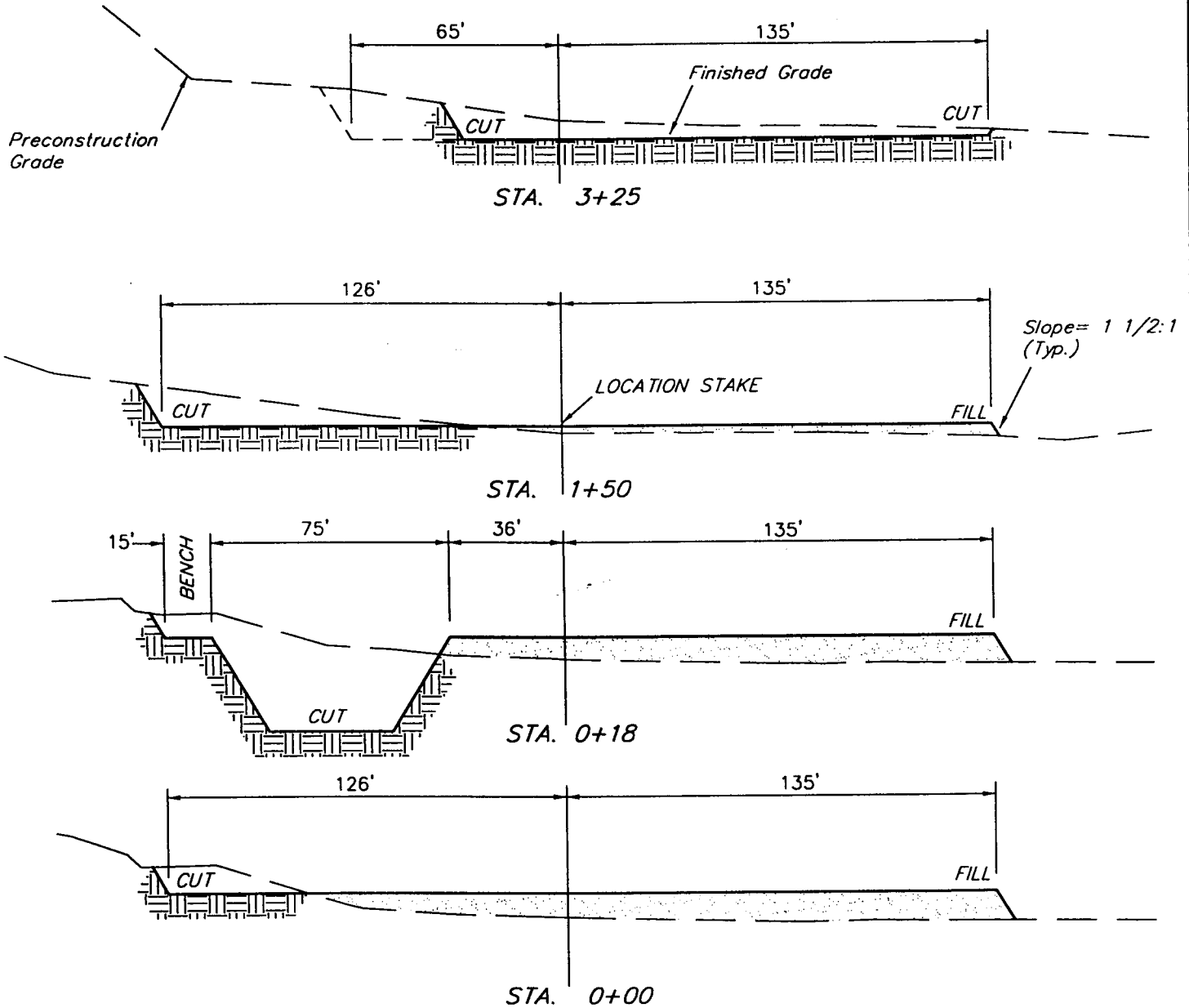
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #235-34
SECTION 34, T8S, R22E, S.L.B.&M.
474' FSL 1844' FEL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 12-31-02
Drawn By: C.G.

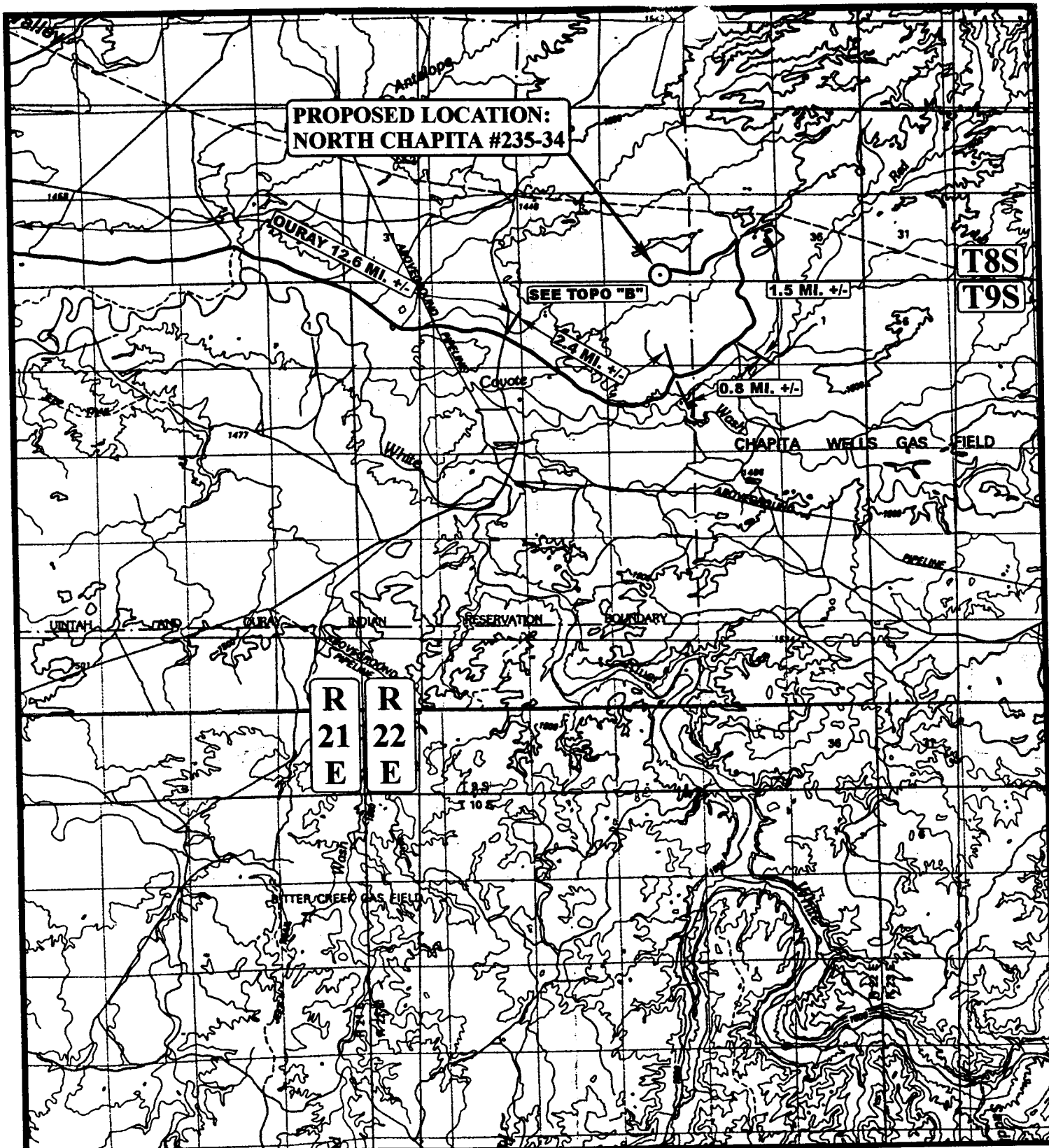


APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 5,030 Cu. Yds.
TOTAL CUT = 6,460 CU.YDS.
FILL = 3,200 CU.YDS.

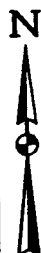
EXCESS MATERIAL AFTER
5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

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LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

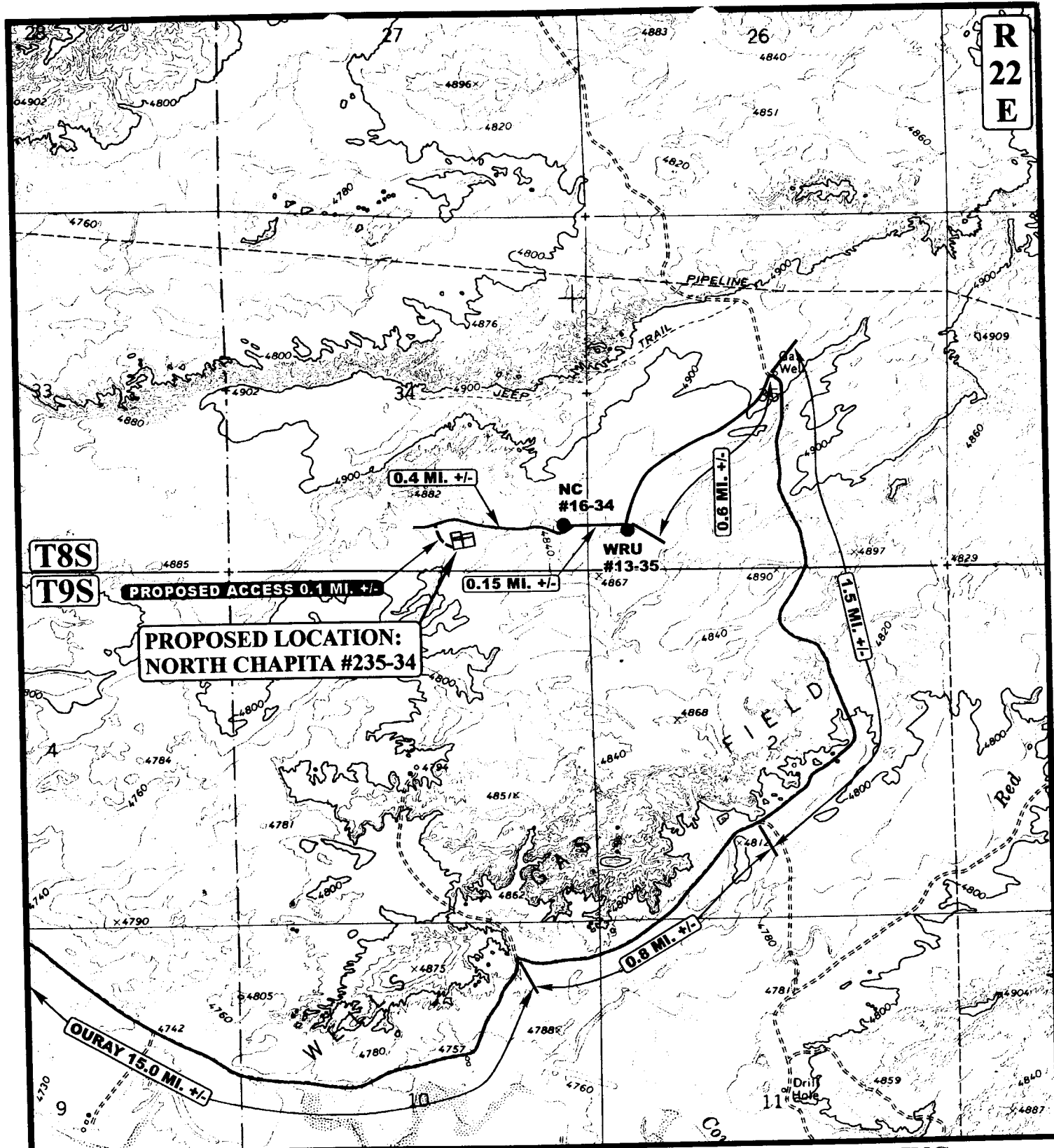
NORTH CHAPITA #235-34
SECTION 34, T8S, R22E, S.L.B.&M.
474' FSL 1844' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
01 02 03
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

NORTH CHAPITA #235-34
 SECTION 34, T8S, R22E, S.L.B.&M.
 474' FSL 1844' FEL

UELS

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 85 South 200 East Vernal, Utah 84078
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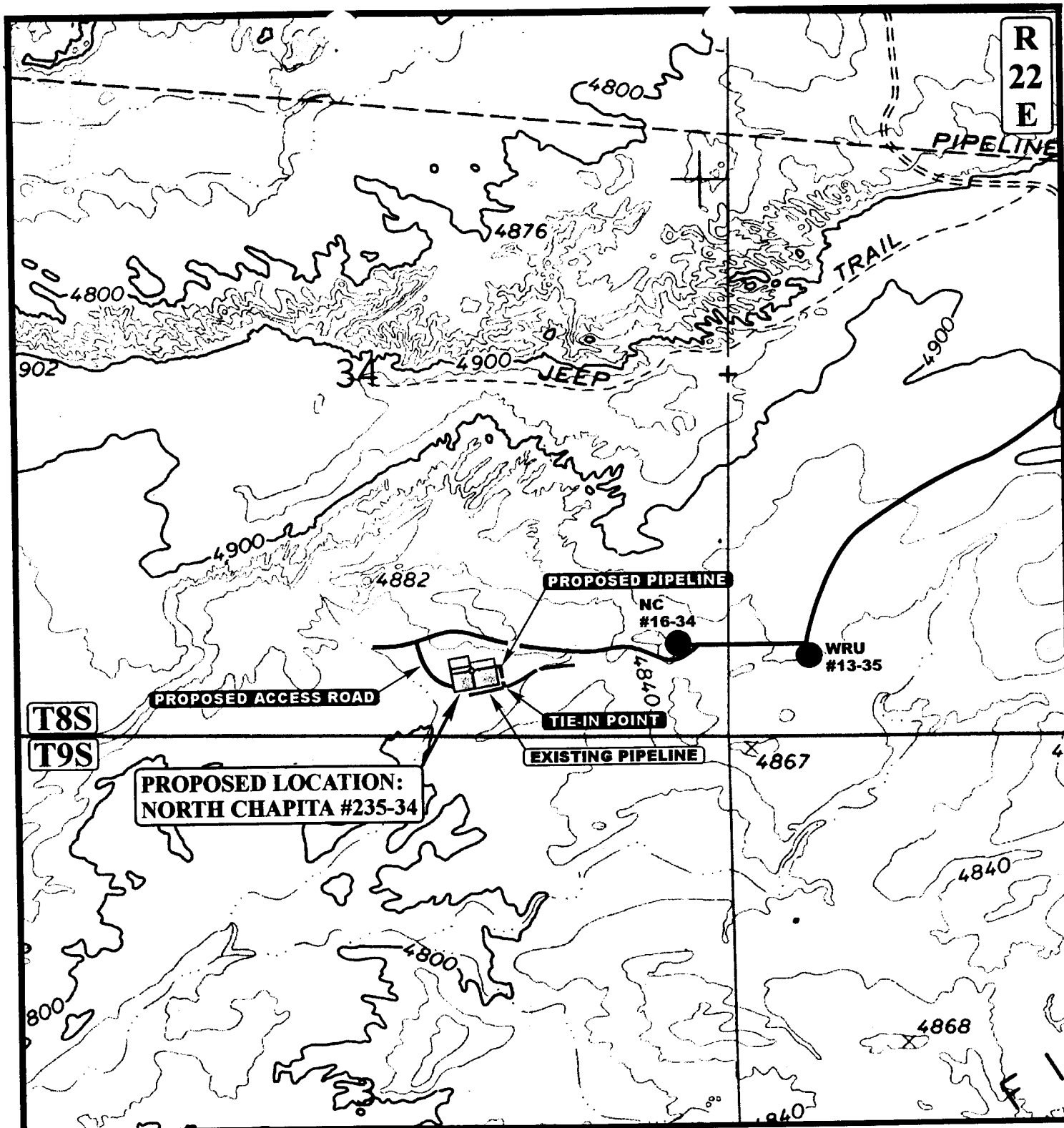


TOPOGRAPHIC
 MAP

01 02 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

NORTH CHAPITA #235-34
SECTION 34, T8S, R22E, S.L.B.&M.
474' FSL 1844' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 02 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-35001

WELL NAME: N CHAPITA 235-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 34 080S 220E

SURFACE: 0474 FSL 1844 FEL

BOTTOM: 0474 FSL 1844 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-43916

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.07356

LONGITUDE: 109.42266

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- Spacing Stip



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 2, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

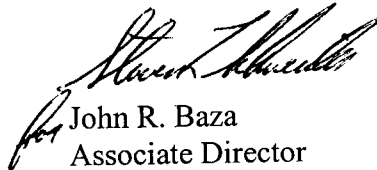
Re: North Chapita 235-34 Well, 474' FSL, 1844' FEL, SW SE, Sec. 34, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35001.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 235-34
API Number: 43-047-35001
Lease: U-43916

Location: SW SE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

NORTH CHAPITA 235-34

9. API NUMBER:

4304735001

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 474' FSL, 1844' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. seeks authorization to change the drilling depth to 6900'.
Attachments reflect the changes in the drilling program.

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-30-03

By: 

COPY SENT TO OPERATOR

Date: 10-01-03

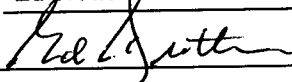
Initials: CHD

NAME (PLEASE PRINT)

Ed Trotter

TITLE Agent

SIGNATURE



DATE

9/23/2003

(This space for State use only)

RECEIVED
SEP 26 2003
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 235-34 SW/SE, SEC. 34, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	2,345'		
Peters Point	5,175'		
Chapita Wells	5,792'		
Buck Canyon	6,496'		

EST. TD: 6900

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 220'±	220'±	9 5/8	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	220' - 6900'	6900'	4 1/2	11.6 #	J-55	STC	4960 PSI	5350 PSI	184,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

PRODUCTION HOLE PROCEDURE (220-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint (less than 38') at $\pm 4,100'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 4,700' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Air – Air Water Mist

EIGHT POINT PLAN

NORTH CHAPITA 235-34 **SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

MUD PROGRAM (Continued):

PRODUCTION HOLE PROCEDURE (220-TD'):

200'- 1,700' Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

1,700'- 4,900' Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900'-TD Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: PLATFORM EXPRESS

TD to Surface

EIGHT POINT PLAN

NORTH CHAPITA 235-34 **SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-220' Below GL):

Lead: 145 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

PRODUCTION HOLE (220-TD')

Lead: 110 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (220-TD')

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ±1700'. Other wells in the general area of the NCU 235-34 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

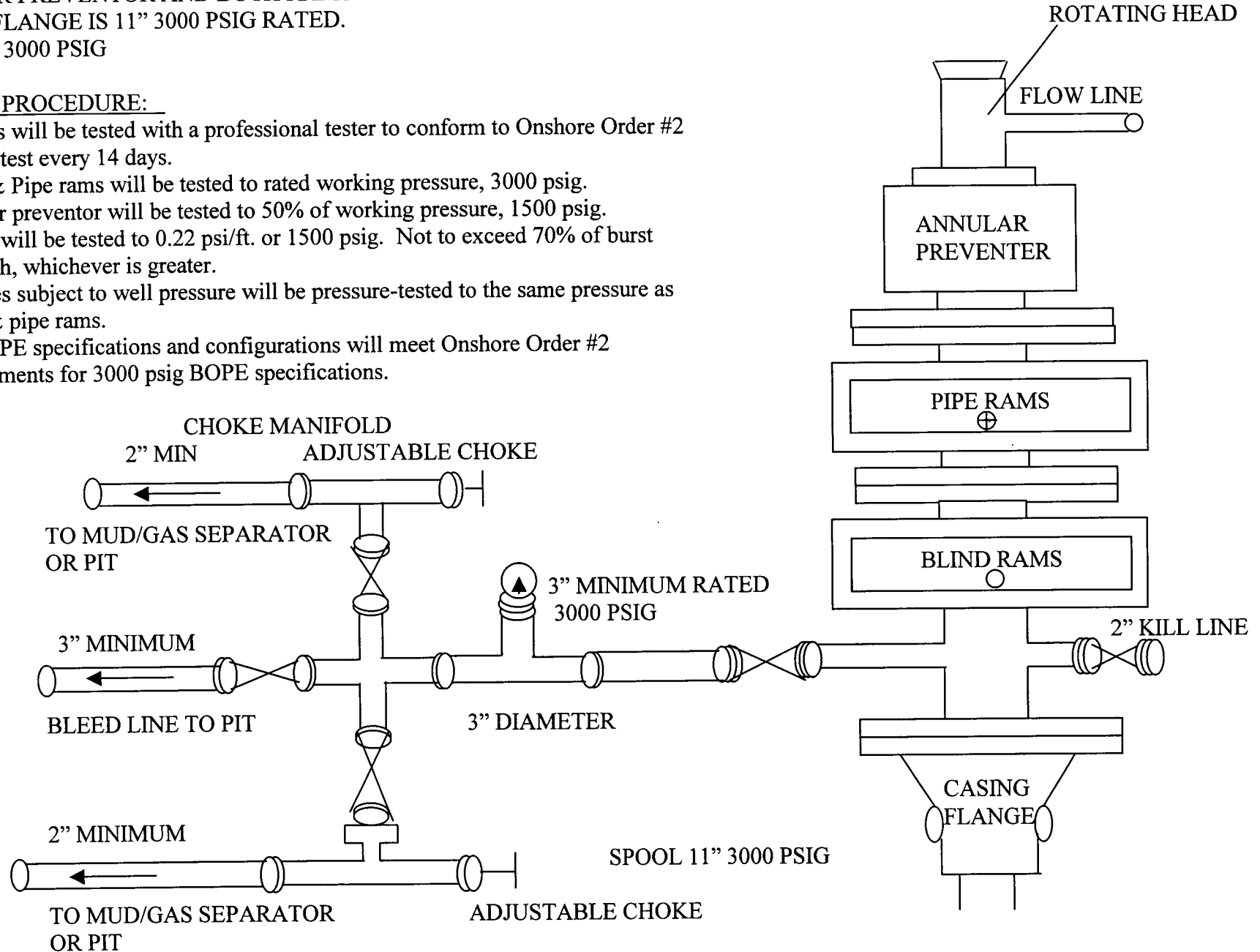
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

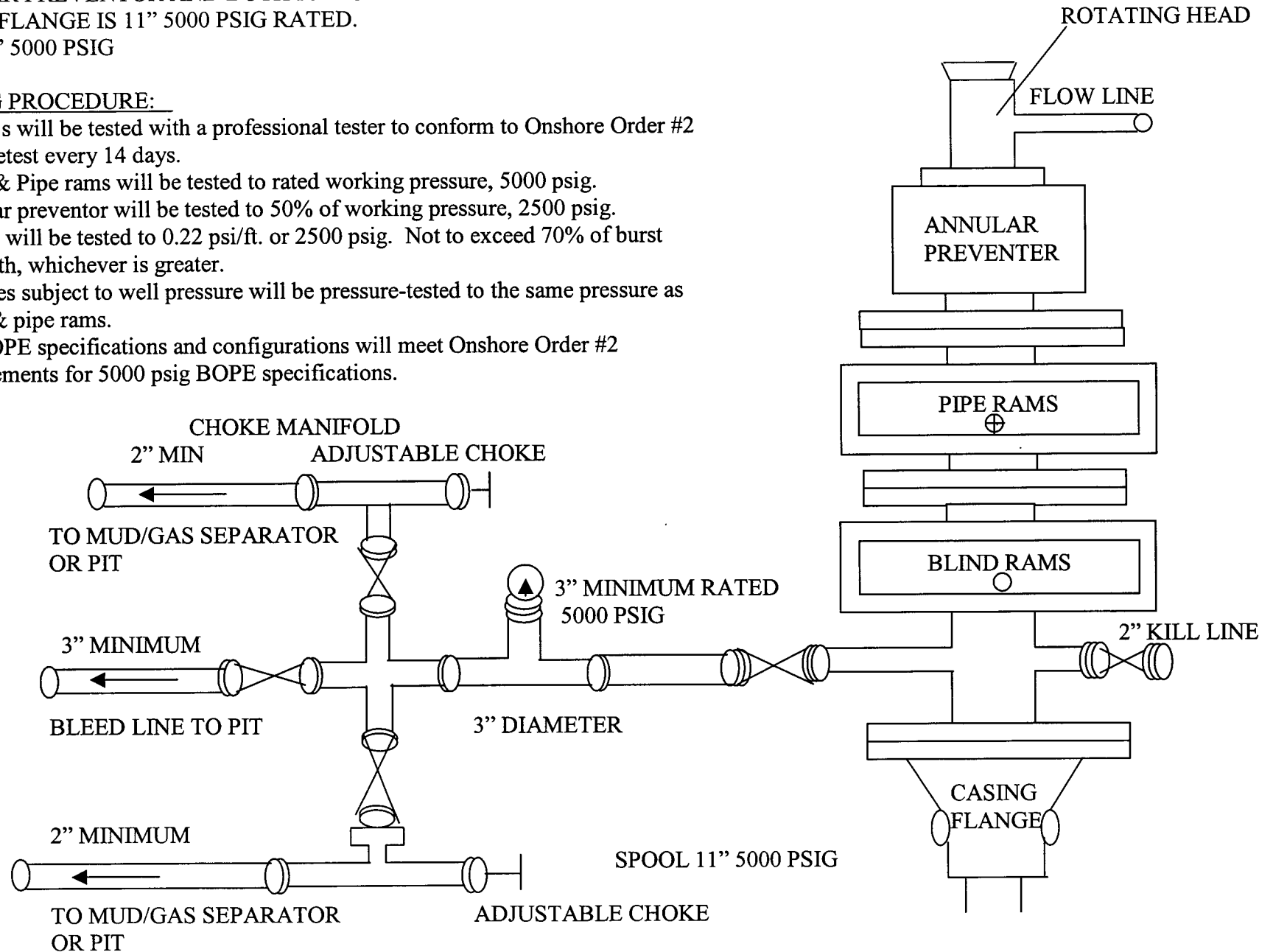


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-43916	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 235-34	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 474' FSL & 1844' FEL SW/SE At proposed prod. Zone		9. API Well No. 43-047-35001	
14. Distance in miles and direction from nearest town or post office 18.55 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. 474' (Also to nearest drig. Unit line, if any)	16. No. of acres in lease 1360	11. Sec., T., R., M., or BLK. and survey or area SEC. 34, T8S, R22E	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 11,746'	12. County or parish UINTAH	
21. Elevations (show whether DF, RT, GR, etc.) 4809.3 FEET GRADED GROUND		13. State UTAH	
22. Approx. date work will start UPON APPROVAL		17. No. of acres assigned to this well	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	J-55	8 5/8"	24#	300'+/-
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-
7 7/8"	J-55	4 1/2"	10.50#	11,746'

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

JAN 22 2004

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE 1/13/04

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NORTH CHAPITA 235-34

API Number: 43-047-35001

Lease Number: UTU – 43916

Location: SWSE Sec. 34 TWN: 08S RNG: 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,510$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- Avoid the sand dune when constructing the access road on to the well pad

CONFIDENTIAL

FORM 9

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

NORTH CHAPITA 235-34

9. API NUMBER:

4304735001

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **474' FSL & 1844' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 34 8S 22E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-26-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-27-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 5/22/2004

(This space for State use only)

RECEIVED

MAY 25 2004

OIL & GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735001
Well Name: NORTH CHAPITA 235-34
Location: 474' FSL & 1844' FEL, SWSE, SEC. 34, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

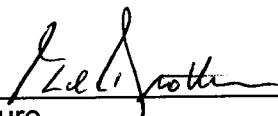
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

5/22/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

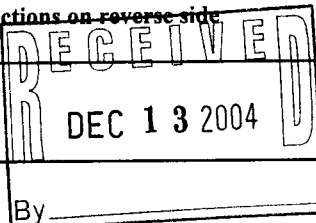
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other



5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**474' FSL, 1844' FEL SW/SE
SECTION 34, T8S, R22E, S.L.B.&M.**

8. Well Name and No.

NORTH CHAPITA 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED

JAN 11 2005

CONDITIONS OF APPROVAL ATTACHED

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter**

Title **Agent**

Signature

Date

December 13, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Michael Lee

TITLE

Petroleum Engineer

DATE

JAN 04 2005

Office

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EOG Resources Inc.
APD Extension

Well: North Chapita 235-34

Location: SWSE Sec. 34, T08S, R22E

Lease: U-43916

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/13/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 474' FSL, 1844' FEL		8. WELL NAME and NUMBER: NORTH CHAPITA 235-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 8S 22E S		9. API NUMBER: 4304735001
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on the subject well to 10,100' and to revise the drilling procedure.

These changes include changes in the casing, cement, float equipment and mud program.

A revised drilling plan is attached.

Federal Approval of this
Action is NecessaryApproved by the
Utah Division of
Oil, Gas and Mining

Date: 04-21-05

By: [Signature]

RECEIVED

APR 20 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 4/18/2005

(This space for State use only)

SENT TO OPERATOR
4-22-05
C/O

EIGHT POINT PLAN
NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	5,161'
Chapita Wells	5,778'
Buck Canyon	6,479'
North Horn	7,067'
Island	7,560'
KMV Price River	7,793'
KMV Price River Middle	8,531'
KMV Price River Lower	9,323'
Sego	9,899'

EST. TD: **10,100'**

Anticipated BHP **4400 PSI**

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 5000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,100' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'–±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CONFIDENTIAL

NORTH CHAPITA 235-34 SW/SE, SEC. 34, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,793'$ (Top of Price River) and $\pm 4,700'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
NORTH CHAPITA 235-34
SW/SE, SEC. 34, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

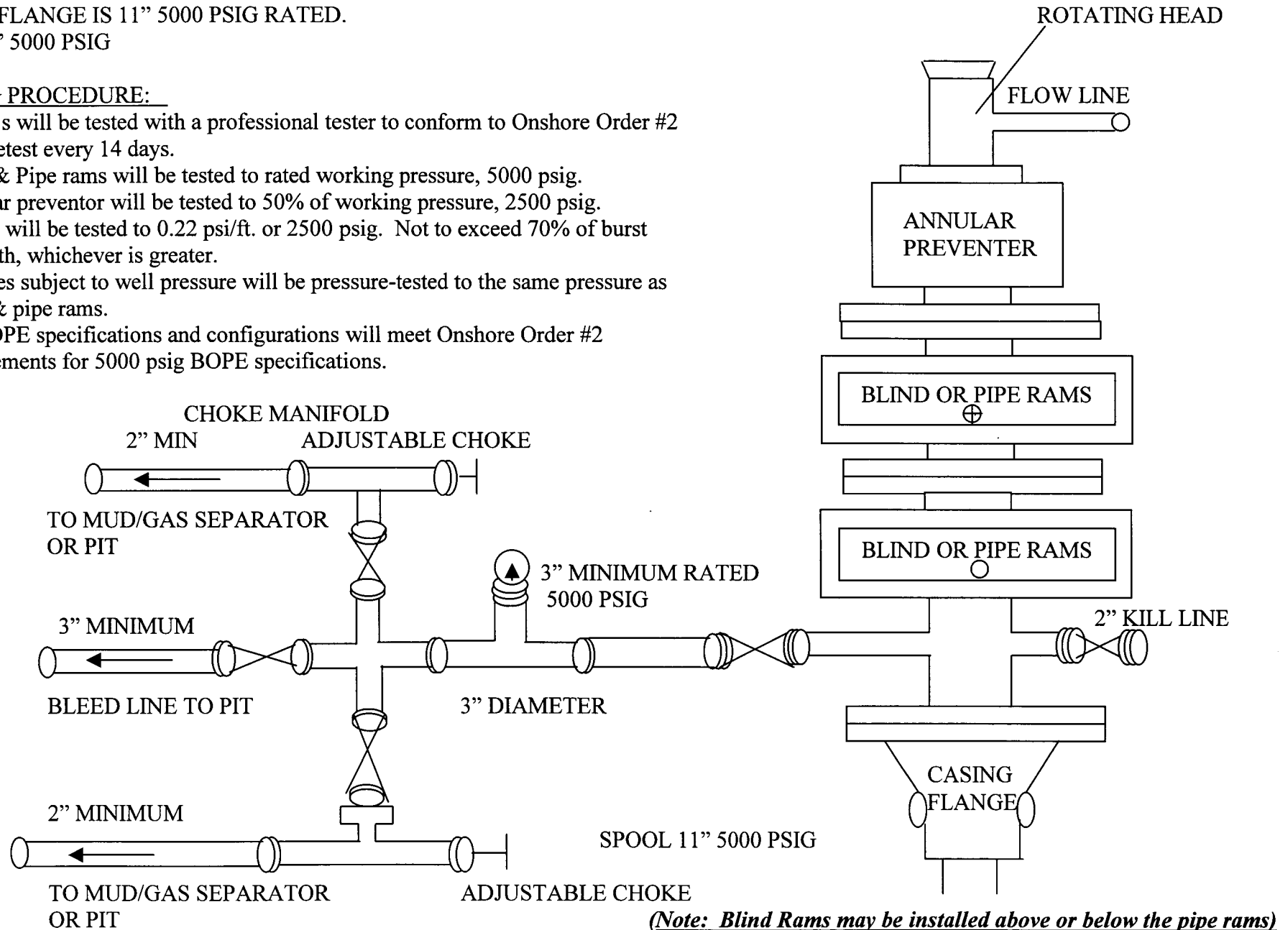
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 11 2005
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 474' FSL, 1844' FEL		8. WELL NAME and NUMBER: NORTH CHAPITA 235-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 8S 22E		9. API NUMBER: 4304735001
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-18-05

By: 

SENT TO OPERATOR
DATE: 5-18-05
BY: CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE 	DATE <u>5/16/2005</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735001
Well Name: NORTH CHAPITA 235-34
Location: 474' FSL, 1844' FEL, SWSE, SEC. 34, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

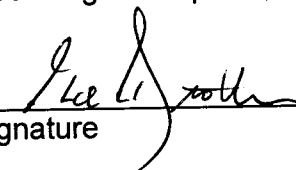
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

5/16/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 235-34

Api No: 43-047-35001 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDDED:

Date 11/10/05

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/14/2005 Signed CHD

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331

Well 1			QQ	Sec	Twp	Rng	County
API Number	Well Name		NESE	12	9S	22E	UINTAH
43-047-36263	CHAPITA WELLS UNIT 979-12		Spud Date		Entity Assignment Effective Date		
Action Code	Current Entity Number	New Entity Number	11/13/2005		11/17/05		
A	99999	15046					
Comments: <u>PRRV = MVRD</u> J							

Well 2			QQ	Sec	Twp	Rng	County
API Number	Well Name		SWSE	34	8S	22E	UINTAH
43-047-35001	NORTH CHAPITA 235-34		Spud Date		Entity Assignment Effective Date		
Action Code	Current Entity Number	New Entity Number	11/10/2005		11/17/05		
A	99999	15047					
Comments: <u>PRRV = MVRD</u> CONFIDENTIAL J							

Well 3			QQ	Sec	Twp	Rng	County
API Number	Well Name						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

11/16/2005

Date

(5/2005)

RECEIVED

NOV 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 235-34

9. API Well No.
43-047-35001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/10/2005 at 3:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/10/2005 @ 2:00 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 235-34

9. API Well No.
43-047-35001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1815 VERNAL UT, 84078

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FSL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

05/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date:

By

Signature

Title

Office

Date:

By

Signature

Title

Office

Date:

By

Signature

**Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

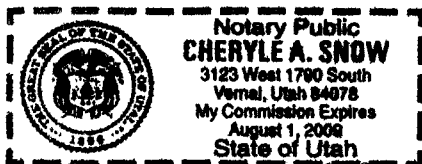
NORTH CHAPITA 235-34
474 FSL - 1844 FEL (SWSE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH


EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, Kerr-McGee Oil & Gas Onshore LP, A.G. Andrikopoulos Resources, Inc., St. Mary Land & Exploration Company, The Daube Company, Anderman Oils Utah, Inc., Princeton Resources, Ltd., DAB Resources, and Robert P. Vernon, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of May, 2006 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, Kerr-McGee Oil & Gas Onshore LP, A.G. Andrikopoulos Resources, Inc., St. Mary Land & Exploration Company, The Daube Company, Anderman Oils Utah, Inc., Princeton Resources, Ltd., DAB Resources, and Robert P. Vernon.

Further affiant saith not.




Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 9th day of May, 2006.

My Commission Expires:
August 1, 2009

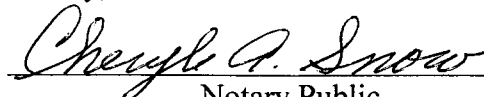

Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
North Chapita 218-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Atten: Mr. Chris Latimer

A.G. Andrikopoulos Resources, Inc.
Post Office Box 788
Cheyenne, Wyoming 82003-0788
Attention: Mr. A.G. Andrikopoulos

St. Mary Land & Exploration Company
c/o Nance Petroleum Corporation
P.O. Box 7168
Billings, Montana 59103
Attention: Ms. Vikki Gray

The Daube Company
Box 38
Ardmore, Oklahoma 73402
Attention: Mr. Keith Crites

Anderman Oils Utah, Inc.
4999 S. Birch Street
Littleton, Colorado 80121
Attention: Mr. James C. Donaldson

Princeton Resources, Ltd.
P.O. Box 888
Littleton, Colorado 80160-0888
Attention: Mr. Ronald E. Hornig

DAB Resources
1776 Lincoln Street, Suite 1314
Denver, Colorado 80203
Attention: Mr. J. Andrew Dunn

Robert P. Vernon
5016 Augusta Circle
College Station, Texas 77845

FILE HAS
OVERSIZED MAP
THAT HAS NOT
BEEN SCANNED,
IF YOU NEED TO
SEE THIS MAP,
PLEASE ASK TO
SEE FILE.

THANKS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for operations performed on the subject well. TD of 10,100 was reached 12/10/2005. Completion operations are scheduled to begin on or about 1/5/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 22 2005
DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

DATE: 11/23/2005 **DSS:** **DEPTH:** 2,460 **MUD WT:** **CUM COST TO DATE:** 241,900.00

HOURS **PH** **OP** **ACT**
 24.00 D DL

ACTIVITY DESCRIPTION

MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 11/10/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 11/15/2005.

DRILLED 12-1/4" HOLE TO 2,460'. DID NOT HIT LOST CIRCULATION ZONE. RAN 56 JTS (2,430.65') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,444.65' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (150.5 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (42.0 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS.

DISPLACED CEMENT W/184.4 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS.) WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.5 BBLS.)

TOP OUT #3: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS.)

HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RU WIRELINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 2.5 DEGREES @ 2300'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 2:00 PM ON NOVEMBER 10, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

DATE: 11/30/2005 **DSS:** 1 **DEPTH:** 2,937 **MUD WT:** 8.50 **CUM COST TO DATE:** 358,557.00

RECEIVED
 DEC 12 2005

DIV. OF OIL, GAS & MINING

PERC^Y**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

DATE: 11/30/2005 **DSS:** 1 **DEPTH:** 2,937 **MUD WT:** 8.50 **CUM COST TO DATE:** 358,557.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	NU		NU BOPS. RIG DAY RATE START AT 06:00 HRS, 11/29/05.
6.50	D	TB		RU B&C QUICK TEST, INC. TESTED BOPS. TESTED PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, UPPER KELLY COCK, LOWER KELLY COCK, SAFETY VALVE, INSIDE BOP AND CHOKE LINE TO 250 PSI LOW, 5000 PSI HIGH FOR FOR 10 MIN. TESTED HYDRIL TO 250 PSIG LOW, 2500 PSI HIGH FOR 10 MIN. TESTS WITNESSED BY JERRY BARNES, OIL AND GAS INSPECTOR W/BLM IN VERNAL OFFICE.
0.50	D	TC		TEST CASING TO 1500 PSI FOR 30 MIN.
2.00	D	OT		RE-DRILL RAT HOLE.
3.50	D	BH		PU BHA AND DP TO TAG CMT AT 2359'.
2.00	D	DC		DRILL CEMENT/FLOAT EQUIPMENT.
2.00	D	DR		DRILL 2460' TO 2595', 135' AT 67.5 FPH, 10 - 12 WOB, 55 RPM + 60 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 2517', 3 DEG.
6.00	D	DR		DRILL 2595' TO 2937', 342' AT 57 FPH, 10 - 15 WOB, 55 - 57 ROTARY + 60 MTR RPM.

FUEL ON HAND 7500 GAL, USED 1700 GAL (THRU RIG MOVE), BOILER 24 HRS

SAFETY MEETINGS: RIGGING UP/TESTING BOPS/PU BHA

TEMP 25 DEG

NOTIFIED BLM OF BOP TEST AT 09:15, 11/28/05 WITH MSG TO MICHAEL LEE, THEN TALKED TO JERRY BARNES
 NOTIFIED STATE OF BOP TEST AT 09:20, 11/28/05 WITH MSG

BG GAS 2000U, CONN GAS 4100U, MAX GAS 3680U, NO SHOWS LAST 24 HRS

18.00 D SPUD 7 7/8" HOLE AT 21:30 HRS, 11/29/05.

DATE: 12/1/2005 **DSS:** 2 **DEPTH:** 4,800 **MUD WT:** 8.40 **CUM COST TO DATE:** 419,381.50

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	D	DR		DRILL 2937' TO 3000', 63' AT 42 FPH, 15 WOB, 55 ROTARY + 60 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 2915', 3 DEG.
0.50	D	PT		FIT AT 3000', 10.2 EMW.
4.00	D	DR		DRILL 3000' TO 3334', 334' AT 83.5 FPH, 15 WOB, 55 - 58 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HYDRIL, HCR, FLOOR VALVES AND KELLY COCK.
1.50	D	DR		DRILL 3334' TO 3500', 166' AT 110.66 FPH, 15 WOB, 55 - 58 ROTARY + 60 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 3415', 2 1/4 DEG.
3.50	D	DR		DRILL 3500' TO 3995', 495' AT 141.42 FPH, 15 WOB, 55 - 58 ROTARY + 60 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 3917', 1 1/2 DEG.
0.50	D	PT		FIT AT 3995', 9.2 EMW.
6.50	D	DR		DRILL 3995' TO 4554', 559' AT 86 FPH, 15 WOB, 58 - 60 ROTARY + 60 MTR RPM. BOP DRILL 1 MIN 38 SEC.
0.50	D	SU		WIRELINE SURVEY AT 4475', 1 DEG.
3.50	D	DR		DRILL 4554' TO 4800', 246' AT 70.28 FPH, 15 WOB, 59 - 60 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME 8.8 PPG.

FUEL ON HAND 5300 GAL, USED 1200 GAL DIESEL FUEL, BOILER 24 HRS

SAFETY MEETING: CONNECTIONS/FIT/FORKLIFT

TEMP 20 DEG

BG GAS 5800U, CONN GAS 7800U, MAX GAS 9011U, TWO SHOWS LAST 24 HRS

DATE: 12/2/2005 **DSS:** 3 **DEPTH:** 5,500 **MUD WT:** 8.90 **CUM COST TO DATE:** 449,925.10

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DEC 2 2 2005

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILL 4800' TO 4960', 160' AT 40 FPH, 18 - 20 WOB, 55 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HYDRIL & HCR.
1.00	D	DR		DRILL 4960' TO 4990', 30' AT 30 FPH, 18 - 20 WOB, 55 ROTARY + 60 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 4900', 1 DEG.
9.00	D	DR		DRILL 4990' TO 5333', 343', 38.11 FPH, 20 WOB, 60 ROTARY + 60 MTR RPM. (P-RATE SLOWED TO 15 FPH).
3.50	D	TR		PUMPED SLUGGED. DROPPED SURVEY. TOH FOR NEW BIT.
2.50	D	TR		MU BIT #2 AND TIH. WASH/REAM 30' TO BTM WITH NO FILL.
3.00	D	DR		DRILL 5333' TO 5500', 167', 55.66 FPH, 15 WOB, 57 RPM + 60 MTR RPM.

FUEL ON HAND 5200 GAL, USED 1100 GAL DIESEL FUEL
 SAFETY MEETING: STEAM/WORKING ON MUD PUMPS/HANDTOOLS
 TEMP 29 DEG

BG GAS 2000, CONN GAS 3300U, TRIP GAS 4277U (15' FLARE), NO SHOWS LAST 24 HRS
 TOP OF WASATCH FORM AT 5162'

DATE: 12/3/2005 **DSS:** 4 **DEPTH:** 6,675 **MUD WT:** 9.20 **CUM COST TO DATE:** 474,942.50

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILL 5500' TO 5800', 300' AT 75 FPH, 20 WOB, 58 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HYDRIL AND HCR.
8.00	D	DR		DRILL 5800' TO 6241', 441' AT 55 FPM, 20 - 25 WOB, 59 ROTARY + 60 MTR RPM.
1.00	D	CA		LOST RETURNS. PU PUMP LCM, REGAIN CIRCULATION, LOST 140 BBLs.
2.00	D	DR		DRILL 6241' TO 6298', 57' AT 28.5 FPH, 15 WOB, 59 RPM + 55 MTR RPM.
0.50	D	SU		WIRELINE SURVEY AT 6215', 1 DEG.
8.00	D	DR		DRILL 6298' TO 6675, 377' AT 47.13 FPH, 15 - 20 WOB, 58 ROTARY + 55 - 60 MTR RPM.

FUEL ON HAND 3800 GALS, USED 1400 GAL DIESEL FUEL
 SAFETY MEETING: TRIPPING/STEAM HOSES/AIR TUGGERS
 TEMP 26 DEG

BG GAS 1400U, CONN GAS 4300U, MAX GAS 8023U, ONE SHOW LAST 24 HRS
 TOP OF CHAPITA WELLS FORM AT 5770'
 TOP OF BUCK CANYON FORM AT 6471'

DATE: 12/4/2005 **DSS:** 5 **DEPTH:** 7,400 **MUD WT:** 9.40 **CUM COST TO DATE:** 503,221.63

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PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

DATE: 12/4/2005 **DSS:** 5 **DEPTH:** 7,400 **MUD WT:** 9.40 **CUM COST TO DATE:** 503,221.63

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILL 6675' TO 6888', 213' AT 53.3 FPH, 20 - 25 WOB, 55 - 60 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
19.50	D	DR		DRILL 6888' TO 7400', 512' AT 26.26 FPH, 20 - 25 WOB, 55 - 60 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME 9.5+, 32 VIS.

FUEL ON HAND 2400 GALS, USED 1400 GAL DIESEL FUEL
 SAFETY MEETING: LOSS CIRCULATION/PUMP MAINTENANCE/PPE
 TEMP 11 DEG

BG GAS 1400U, CONN GAS 4300U, MAX GAS 8023U, ONE SHOW LAST 24 HRS
 TOP OF BUCK CANYON FORM AT 6471'
 TOP OF NORTH HORN FORM AT 7065'

DATE: 12/5/2005 **DSS:** 6 **DEPTH:** 8,330 **MUD WT:** 9.70 **CUM COST TO DATE:** 529,518.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	DR		DRILL 7400' TO 7537', 137' AT 39.14 FPH, 20 - 25 WOB, 55 - 60 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
20.00	D	DR		DRILL 7537' TO 8330', 793' AT 39.65 FPH, 25 - 30 WOB, 55 - 60 ROTARY + 60 MTR RPM.

FUEL ON HAND 1200 GAL, USED 1200 GAL DIESEL FUEL
 SAFETY MEETING: HOUSEKEEPING/STEAM LINES
 TEMP 7 DEG

BG GAS 1000U, CONN GAS 2200U, MAX GAS 8146U, SEVEN SHOWS LAST 24 HRS
 TOP OF ISLAND FORM AT 7536'
 TOP OF Kmv PRICE RIVER FORM AT 7790'

DATE: 12/6/2005 **DSS:** 7 **DEPTH:** 8,910 **MUD WT:** 9.90 **CUM COST TO DATE:** 564,383.03

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILL 8330' TO 8527', 197' AT 39.4 FPH, 25 - 30 WOB, 59 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
8.00	D	DR		DRILL 8527' TO 8771', 244' AT 30.5 FPH, 25 - 30 WOB, 59 ROTARY + 60 MTR RPM.
2.00	D	CA		LOST PARTIAL RETURNS, PU REDUCE PUMP RATE. PUMPED LCM PILL.
8.50	D	DR		DRILL 8771' TO 8910', 139' AT 18.53 FPH, 25 - 30 WOB, 59 ROTARY + 60 MTR RPM.

DATE: 12/7/2005 **DSS:** 8 **DEPTH:** 9,170 **MUD WT:** 10.35 **CUM COST TO DATE:** 594,259.78

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DEC 22 2005

PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

DATE: 12/7/2005 **DSS:** 8 **DEPTH:** 9,170 **MUD WT:** 10.35 **CUM COST TO DATE:** 594,259.78

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.50	D	DR		DRILL 8910' TO 9015', 105' AT 19.1 FPH, 25 - 30 WOB, 55 - 60 ROTARY RPM + 60 MTR RPM.
9.50	D	TR		TRIP FOR NEW BIT, NO HOLE PROBLEMS.
9.00	D	DR		DRILL 9015' TO 9170', 155' AT 18.3 FPH, 25 - 30 WOB, 55 - 60 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME 10.4, 39 VIS.

FUEL ON HAND 2950 GALS, USED 1350 GALS DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: TRIPS & FALLS/ICY WALKWAYS/COLD WEATHER
 TEMP 4 DEG

BG GAS 1800U, CONN GAS 6000U, TRIP GAS 8667U, FOUR SHOWS LAST 24 HRS

DATE: 12/8/2005 **DSS:** 9 **DEPTH:** 9,340 **MUD WT:** 10.10 **CUM COST TO DATE:** 633,760.58

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	DR		DRILL 9170' TO 9205', 35' AT 10 FPH, 26 - 30 WOB, 55 - 60 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS, HCR AND HYDRIL.
15.50	D	DR		DRILL 9205' TO 9340', 135' AT 8.7 FPH, 25 - 30 WOB, 55 - 60 ROTARY + MTR RPM.
4.50	D	TR		TRIP FOR NEW BIT.

FUEL ON HAND 1710 GAL, USED 1240 GALS DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: ICE/RIGHT TOOL FOR JOB/PPE
 TEMP 3 DEG

BG GAS 1000U, CONN GAS 4000U, HIGH GAS 5104, NO SHOWS LAST 24 HRS

DATE: 12/9/2005 **DSS:** 10 **DEPTH:** 9,675 **MUD WT:** 10.20 **CUM COST TO DATE:** 687,239.83

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.50	D	TR		FINISH TOH. CHANGED BITS. CHANGED MUD MTR. T I H 1000'. SURVEY AT 9298', 2 DEG.
1.00	D	SL		SLIP & CUT DRILL LINE.
2.50	D	TR		TIH TO 6950'.
1.00	D	WA		WASH/REAM THRU BRIDGE AT 6950'.
2.00	D	TR		TIH. WASH/REAM 48' TO BOTTOM.
15.00	D	DR		DRILL 9340' TO 9675', 335' AT 22.33 FPH, 15 - 20 WOB, 55 - 60 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME 10.4, 38 VIS.

FUEL ON HAND 8300 GALS, USED 1400 GALS DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: TRIPPING/PIPE SPINNERS/KELLY SPINNER
 TMEP 0 DEG

BG GAS 600U, CONN GAS 3000U, TRIP GAS 6377U, ONE SHOW LAST 24 HRS
 TOP OF Kmv PRICE RIVER L FORM AT 9222'

DATE: 12/10/2005 **DSS:** 11 **DEPTH:** 10,087 **MUD WT:** 10.50 **CUM COST TO DATE:** 713,698.86

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PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302329
WELL ID NO.: 052434
API NO.: 43-047-35001
EVENT DESC.: DRILL & COMPLETE

DATE: 12/10/2005 **DSS:** 11 **DEPTH:** 10,087 **MUD WT:** 10.50 **CUM COST TO DATE:** 713,698.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILL 9675' TO 9793', 118' AT 23.6 FPH, 15 - 20 WOB, 59 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
18.50	D	DR		DRILL 9793' TO 10,087', 294' AT 15.89 FPH, 15 - 30 WOB, 55 - 60 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME 10.7, 38 VIS.

FUEL ON HAND 6600 GALS, USED 1700 GAL DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: GAS BUSTER/ELECTRICAL LINES/PPE
 TEMP 3 DEG

BG GAS 1100U, CONN GAS 3000U, HIGH GAS 7551U, FOUR SHOWS LAST 24 HRS
 TOP OF SEGO FORM AT 9886'

DATE: 12/11/2005 **DSS:** 12 **DEPTH:** 10,100 **MUD WT:** 10.80 **CUM COST TO DATE:** 743,086.66

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	D	DR		DRILL 10,087' TO 10,100' TD. REACHED TD AT 07:30 HRS, 12/10/05.
1.50	D	CA		CIRC BOTTOMS UP. PUMPED SLUG.
3.50	D	TW		WIPER TRIP 40 STDS, NO PROBLEMS.
2.00	D	CA		CIRC BOTTOMS UP, INCREASED MUD WT TO 10.8 PPG.
9.50	D	LD		PUMPED SLUG. DROPPED SURVEY AT 10,045', 2.5 DEG. TOH. LD DRILL STRING. BREAK KELLY.
1.50	D	RS		PULLED WEAR BUSHING. RU WESTATES CASING TOOLS. HELD SAFETY MEETING.
4.50	D	RC		RUNNING 4 1/2" PRODUCTION CASING.

FUEL ON HAND 5500 GALS, USED 1100 GALS DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: PINCH POINTS/LAYING DOWN DRILL STRING/RUNNING CASING
 TEMP 7 DEG

BG GAS 1800U, CONN GAS 3500U, TRIP GAS 8467U, NO SHOWS LAST 24 HRS

DATE: 12/12/2005 **DSS:** 13 **DEPTH:** 10,100 **MUD WT:** **CUM COST TO DATE:** 909,402.46

RECEIVED**DEC 12 2005**

DIV. OF OIL, GAS & MININ

PERCY**OPERATIONS SUMMARY REPORT****CONFIDENTIAL****WELL NAME:** NCW 235-34**AFE NO:** 302329**RIG NAME:** TRUE #9**WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 12/12/2005**DSS:** 13**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:** 909,402.46

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	C	RC		FINISH RUNNING 249 JTS (247 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED AT 10,075' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 10,031', 55 JTS CASING, MARKER JT 7784', 75 JTS CASING, MARKER JT 4725' AND 116 JTS. TAGGED BOTTOM. SPACED OUT WITH MANDREL CASING HANGER AND LANDING JT.
2.00	C	CA		CIRCULATED BOTTOMS UP. RU SCHLUMBERGER. HELD SAFETY MEETING.
3.00	C	CM		TESTED LINES TO 5000 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 345 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 11.5 PPG (YIELD 3.02 WITH 18.5 GPS H2O) LEAD AND 1580 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2270 PSI AT 2 BPM. BUMPED PLUG TO 3000 PSI. FLOATS HELD. RD SCHLUMBERGER.
0.50	C	OT		LANDED CASING HANGER MANDREL WITH 90,000# WT. TESTED TO 5000 PSI. RETRIEVED LANDING JT.
4.50	C	OT		CLEANED MUD TANKS.
				TRANSFERRED 8 JTS, 325.99', CASING TO THE NCW 241-33
				TRANSFERRED 5000 GALS DIESEL TO THE NCW 241-33
6.00	C			RELEASE RIG AT 18:00 HRS, 12/11/05. CASING POINT COST \$757,016

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DEC 12 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
1/4/2006 - 1/9/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

01/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 11 2006

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

PERC^Y**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302329
 WELL ID NO.: 052434
 API NO.: 43-047-35001
 EVENT DESC.: DRILL & COMPLETE

DATE: 1/4/2006 DSS: 16 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 934,100.46

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	C	OT		MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9706'-07', 9714'-15', 9719'-20', 9752'-53', 9763'-64', 9774'-75', 9824'-26', 9840'-42' & 9848'-49' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 1/5/2006 DSS: 17 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,001,171.46

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
23.00	C	OT		RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST PAD, 35252 GAL YF125ST & YF118ST & 122,866# 20/40 SAND @ 1-6 PPG. MTP 7596 PSIG. MTR 51.8 BPM. ATP 6087 PSIG. ATR 47.2 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER. FLOWED 19 HRS. 16/64" CHOKE. FCP 1050 PSIG. 30 BFPH. RECOVERED 1000 BLW. 458 BLWTR.

DATE: 1/6/2006 DSS: 18 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,004,221.46

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		FLOWED 11 HRS. 16/64" CHOKE. FCP 700 PSIG. 10 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 238 BLWTR. SI. COLLECTED WATER SAMPLE FOR ANALYSIS. WO SERVICE UNIT TO RUN PRODUCTION STRING.

DATE: 1/9/2006 DSS: 19 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,005,871.46

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.00	C	OT		SICP 2700 PSIG. FLOWED 6 HRS. 24/64" CHOKE. FCP 500 PSIG. PREP TO& RUN PRODUCTION STRING THS AM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St. Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

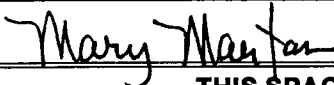
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
1/9/2006 - 1/18/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

01/18/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 20 2006**

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL****WELL NAME:** NCW 235-34**AFE NO:** 302329**RIG NAME:** TRUE #9**WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE

DATE: 1/9/2006	DSS: 19	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 1,005,871.46
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	C	OT		SICP 2700 PSIG. FLOWED 6 HRS. 24/64" CHOKE. FCP 500 PSIG. PREP TO& RUN PRODUCTION STRING THS AM.

DATE: 1/10/2006	DSS: 20	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 1,016,431.46
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		FLOWED 3 HRS. 32/64" CHOKE. FCP 100 PSIG. NO FLUID.

MIRU BASIC SERVICE UNIT. KILLED WELL W/240 BBLS TREATED WATER. RIH W/NOTCHED COLLAR TO FILL @ 9847' (2' ABOVE BOTTOM PERF). POH TO 9700'. SI. SDFN.

DATE: 1/11/2006	DSS: 21	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 1,024,581.46
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SITP 800 PSIG, SICP 1000 PSIG. CIRCULATED WELL DEAD. RIH TO TAG AT 9847'. CLEANED OUT FILL TO 9994' AND CIRCULATED CLEAN. LANDED TBG AT 9849' KB. ND BOPE. NU TREE. RIGGED UP SWAB. MADE 6 RUNS. IFL SURFACE, FFL SURFACE. WELL KICKED OFF. FLOWED TO PIT FOR 1 HR. PUT TO TANK ON 24/64" CHOKE. TURNED OVER TO FLOW TESTERS FOR NITE. SDFN.

FLOWED 11.5 HRS. 24/64" CHOKE. FTP 175 PSIG. CP 750 PSIG. 15 BFPH. RECOVERED 167 BLW. 71 BLWTR. LOGGED OFF AT 3 AM.

TUBING DETAIL	LENGTH
NOTCHED COLLAR	.46'
1 JT 2-3/8 4.7# J-55 TBG	32.33'
XN NIPPLE	1.10'
303 JTS 2-3/8 4.7# J-55 TBG	9800.75'
BELOW KB	14.00'
LANDED @	9848.64' KB

DATE: 1/12/2006	DSS: 22	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 1,030,931.46
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		WELL LOGGED OFF. TP 0 PSIG. CP 750 PSIG. RU TO SWAB. IFL @ 5000'. MADE 4 RUNS & WELL STARTED FLOWING. FLOWED 2 HRS. CP 1100 PSIG TO 500 PSIG. LOGGED OFF. MADE 2 RUNS. FL @ 8000'. FLOWED 15 MIN & DIED. CP 650 PSIG. MADE 2 RUNS. FL @ 5000'. FLOWED 1 HR & DIED. CP 600 PSIG TO 450 PSIG. MADE 2 RUNS FROM XN NIPPLE AT 9817'. FLOWED 10 MIN & DIED. CP 475 PSIG. MADE 1 RUN FROM XN NIPPLE AT 8000'. FLOWED 45 MIN & DIED. CP 375 PSIG. MADE 1 RUN. FL @ 8000'. FLOWED 20 MIN & DIED. CP 375 PSIG. SI. SDFN. RECOVERED 85 BF. 14 BF OVER LOAD.

DATE: 1/13/2006	DSS: 23	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 1,036,121.46
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PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL****WELL NAME:** NCW 235-34**AFE NO:** 302329**RIG NAME:** TRUE #9**WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 1/13/2006**DSS:** 23**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:** 1,036,121.46**HOURS PH OP ACT****ACTIVITY DESCRIPTION**

24.00 C OT

SITP 200 PSIG. SICP 1300 PSIG. BLEW TBG DOWN. RU TO SWAB. MADE 1 RUN & WELL STARTED FLOWING. IFL @ 5000'. FLOWED TO PIT ON 30/64" CHOKE FOR 20 MIN, CP 1200 PSIG. FLOWED ON 24/64" 15 MIN. CP 1100 PSIG. FLOWED ON 16/64" 20 MIN. CP 975 PSIG. FLOWED ON 10/64" 1 HR. CP 1075 PSIG. FTP 800 PSIG. NO FLUID. FLOWED 4 HRS ON 16/64" STABILIZED FTP 150 PSIG. CP 700 PSIG. <1/2 BFPH. COLLECTED FLUID SAMPLES. WELL LOGGED OFF. SI. RDMOSU.

DATE: 1/18/2006**DSS:** 24**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:** 1,051,905.46**HOURS PH OP ACT****ACTIVITY DESCRIPTION**

10.00 C OT

MIRU ROYAL WELL SERVICE. SITP 2600 PSIG. SICP 3200 PSIG. CIRCULATED WITH 160 BBLS TREATED WATER. ND TREE. NU BOPE. POH.

RU CUTTERS WIRELINE. SET WEATHERFORD 10K CBP @ 9645'. PERFORATED LPR FROM 9408'-09', 9414'-15', 9455'-56', 9481'-82', 9529'-31', 9545'-47' & 9560'-62' @ 2 SPF & 180° PHASING. RDWL. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 235-34

9. API Well No.
43-047-35001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

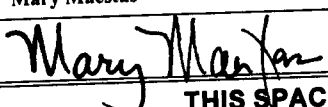
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
1/21/2006 - 1/29/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

FEB 13 2006

BLM/CFO/CLC/03/01/06

PERCY**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302329
 WELL ID NO.: 052434
 API NO.: 43-047-35001
 EVENT DESC.: DRILL & COMPLETE

DATE: 1/21/2006 DSS: 25 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,065,645.46

HOURS PH OP ACT
 11.50 C OT

ACTIVITY DESCRIPTION

SICP 200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1629 GAL YF125ST PAD, 37163 GAL YF125ST & YF120ST WITH 129771# 20/40 SAND @ 1-6 PPG. MTP 8586 PSIG. MTR 49.7 BPM. ATP 6520 PSIG. ATR 45.9 BPM. ISIP 3720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9,350'. PERFORATED MPR FROM 9124'-25', 9131'-32', 9138'-39', 9160'-61', 9211'-12', 9253'-55' & 9316'-19' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST PAD, 36122 GAL YF125ST & YF118ST WITH 115706# 20/40 SAND @ 1-5 PPG. MTP 8565 PSIG. MTR 51.9 BPM. ATP 6790 PSIG. ATR 46.4 BPM. ISIP 5100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8926'-27', 8940'-41', 8957'-58', 8973'-74', 8989'-91', 9019'-20', 9026'-28', 9048'-49', 9060'-61' & 9065'-66' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 48960 GAL YF125ST & YF118ST WITH 187684# 20/40 SAND @ 1-6 PPG. MTP 8222 PSIG. MTR 51.5 BPM. ATP 6775 PSIG. ATR 46.7 BPM. ISIP 4950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8910'. PERFORATED MPR FROM 8787'-88', 8792'-93', 8796'-97', 8815'-16', 8827'-29', 8838'-40', 8879'-80', 8882'-83', 8887'-8888' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST PAD, 37803 GAL YF125ST & YF118ST WITH 131585 # 20/40 SAND @ 1-6 PPG. MTP 8174 PSIG. MTR 51.5 BPM. ATP 5612 PSIG. ATR 47.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8772'. PERFORATED MPR FROM 8588'-89', 8601'-02', 8615'-16', 8628'-29', 8670'-71', 8676'-77', 8685'-86', 8717'-18', 8724'-25', 8729'-30', 8739'-40' & 8745'-46' @ 2 SPF & 180° PHASING. RDWL. SDFN.

DATE: 1/22/2006 DSS: 26 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,440,705.46

PERC**OPERATIONS SUMMARY REPORT****CONFIDENTIAL**

WELL NAME: NCW 235-34
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302329
 WELL ID NO.: 052434
 API NO.: 43-047-35001
 EVENT DESC.: DRILL & COMPLETE

DATE: 1/22/2006 DSS: 26 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,440,705.46

HOURS PH OP ACT
 12.00 C OT

ACTIVITY DESCRIPTION

SICP 200 PSIG. RU. SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 66,825 GAL YF125ST & YF120ST WITH 234,312 # 20/40 SAND @ 1-5 PPG. MTP 8510 PSIG. MTR 52.6 BPM. ATP 6041 PSIG. ATR 45.9 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 8,556'. PERFORATE UPR FROM 8390'-91', 8402'-03', 8411'-12', 8425'-26', 8443'-44', 8468'-69', 8502'-03', 8509'-11', 8535'-37', 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4,946 GAL YF125ST PAD, 49,382 GAL YF125ST & YF118ST WITH 195,512 # 20/40 SAND @ 1-6 PPG. MTP 8513 PSIG. MTR 49.6 BPM. ATP 6389 PSIG. ATR 46.0 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 8,335'. PERFORATE UPR FROM 8123'-24', 8131'-32', 8141'-42', 8170'-71', 8204'-05', 8229'-30', 8239'-41', 8261'-62', 8279'-80', 8303'-05', 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 43,379 GAL YF125ST & YF118ST WITH 170,835 # 20/40 SAND @ 1-6 PPG. MTP 7584 PSIG. MTR 49.6 BPM. ATP 5238 PSIG. ATR 48.0 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 8,095'. PERFORATE UPR FROM 7973'-75', 8012'-13', 8018'-20', 8025'-26', 8060'-62', 8067'-69', 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF125ST PAD, 36,987 GAL YF125ST & YF118ST WITH 132,709 # 20/40 SAND @ 1-6 PPG. MTP 8664 PSIG. MTR 50.4 BPM. ATP 5841 PSIG. ATR 44.3 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 7,940'. PERFORATE UPR FROM 7723'-24', 7757'-58', 7788'-90', 7808'-10', 7854'-55', 7865'-66', 7874'-75', 7894'-97', 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST PAD, 70,275 GAL YF125ST & YF118ST WITH 268,618 # 20/40 SAND @ 1-6 PPG. MTP 7781 PSIG. MTR 51.3 BPM. ATP 5126 PSIG. ATR 48.8 BPM. ISIP 2600 PSIG. RDMO SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 7,600'. BLED PSIG OFF WELL. SWI. RDMO CUTTERS. WIRELINE. SDFN.

DATE: 1/24/2006 DSS: 27 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,452,216.46

HOURS PH OP ACT
 11.00 C OT

ACTIVITY DESCRIPTION

SICP 0 PSIG. RIH WITH 3-7/8" MILL, PUMP OFF BIT SUB, 1 JT 2-3/8", N-80, TBG, XN, 233 JTS TBG. RU DRILLING EQUIPMENT. CLEAN OUT AND DRILL OUT CBP @ 7600'. CFP'S @ 7940', 8095', 8335', 8556', 8772', 8910'. CIRCULATE CLEAN. RD. POWER SWIVEL. POH TO 7700'. SWIN.

DATE: 1/25/2006 DSS: 28 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,462,416.46

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 235-34
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302329
 WELL ID NO.: 052434
 API NO.: 43-047-35001
 EVENT DESC.: DRILL & COMPLETE

DATE: 1/25/2006 DSS: 28 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,462,416.46

HOURS PH OP ACT
 10.50 C OT

ACTIVITY DESCRIPTION

SITP 0 PSIG, SICP 1400 PSIG. OPEN CSG ON 24/64" CK. RIH W/TBG. FROM 7700'. RU. POWER SWIVEL. CLEAN OUT AND DRILL OUT CFP'S @ 9100', 9350', 9645'. CLEAN OUT SAND FROM 9850' TO 10,014'. LANDED TBG @ 7708' KB. ND BOP & NU TREE. PUMP OFF BIT. RDMOSU.

FLOWED 15 HRS. 16/64" CK. FTP 1350 PSIG. CP 1300 PSIG. 60 BFPH RECOVERED 845 BLW, 10,345 BLWLTR.

TBG DETAIL

LENGTH

PUMP OFF BIT SUB	.91'
1 JT 2-3/8", N-80, 8RD, 4.7# TBG	32.33'
XN	1.10'
237-JT'S 2-3/8" N-80 8RD 4.7# TBG	7659.79'
BELOW KB	14.00'
LANDED @	7708.13' KB

DATE: 1/26/2006 DSS: 29 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,472,766.46

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

FLOWED 24 HRS. 16/64" CK. FTP 1500 PSIG, CP 1500 PSIG, 50 BFPH, RECOVERED 1180 BLW. 9165 BLWLTR.

DATE: 1/27/2006 DSS: 30 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,476,863.46

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

FLOWED 24 HRS. 16/64" CK. FTP 1250 PSIG. CP 2100 PSIG. 40 BPH. RECOVERED 1050 BLW. 8115 BLWLTR. LIGHT CONDENSATE.

DATE: 1/28/2006 DSS: 31 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,479,713.46

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

FLOWED 24 HRS, 16/64" CHOKE. FTP 1400 PSIG. CP 2550 PSIG. 32 BFPH. MODERATE CONDENSATE. RECOVERED 790 BLW. 7325 BLWLTR.

DATE: 1/29/2006 DSS: 32 DEPTH: 10,100 MUD WT: CUM COST TO DATE: 1,486,089.46

HOURS PH OP ACT
 24.00 C OT

ACTIVITY DESCRIPTION

FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2550 PSIG. 29 BFPH. MODERATE CONDENSATE. RECOVERED 710 BLW. 6615 BLWLTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 1/28/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 1815 VERNAL UT, 84078

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 235-34

9. API Well No.
43-047-35001

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:35 a.m., 2/13/2006 through Questar meter # 6936 on a 12/64" choke. Opening pressure, FTP 2000 psig, CP 3050 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

02/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 23 2006

BLM OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-43916
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No.
3. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. NCW 235-34
3a. Phone No. (include area code) 435-781-9111		9. AFI Well No. 43-047-35001
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 474 FSL 1844 FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE
14. Date Spudded 11/10/2005		11. Sec., T., R., M., on Block and Survey or Area SECTION 34, T8S, R22E S.L.B&M
15. Date T.D. Reached 12/10/2005		12. County or Parish UINTAH
16. Date Completed 02/13/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT
		17. Elevations (DF, RKB, RT, GL)* 4823 KB

18. Total Depth: MD 10,100 TVD	19. Plug Back T.D.: MD 10,031 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2445		895			
7-7/8	4-1/2	P-110	11.6	0-10,075		1925			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7708							

25. Producing Intervals **MURD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7723	9849	9706-9849	2/SPF		
B)			9408-9562	2/SPF		
C)			9124-9319	2/SPF		
D)			8926-9066	2/SPF		

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9706-9849	961 BBLs GELLED WATER & 122,866 # 20/40 SAND
9408-9562	928 BBLs GELLED WATER & 129,771 # 20/40 SAND
9124-9319	982 BBLs GELLED WATER & 115,706 # 20/40 SAND
8926-9066	1287 BBLs GELLED WATER & 187,684 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2006	02/19/2006	24	→	62	548	209			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64	SI 1900	2600	→	62	548	209			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAR 14 2006

DIV. OF OIL, GAS & MIN.

11/10/2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7723	9849		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5143 5726 6466 7040 7590 7704 8573 9329 9887

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date **03/10/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 235-34 Additional Remarks Continued:

Item # 27 Perforation Record

8588-8746	2/SPF
8390-8537	2/SPF
8123-8305	2/SPF
7973-8069	2/SPF
7723-7897	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8588-8746	1713 BBLS GELLED WATER & 234,312 # 20/40 SAND
8390-8537	1297 BBLS GELLED WATER & 195,512 # 20/40 SAND
8123-8305	1155 BBLS GELLED WATER & 170,835 # 20/40 SAND
7973-8069	1003 BBLS GELLED WATER & 132,709 # 20/40 SAND
7723-7897	1795 BBLS GELLED WATER & 268,618 # 20/40 SAND

Perforated the Lower Price River from 9706-07', 9714-15', 9719-20', 9752-53', 9763-64', 9774-75', 9824-26', 9840-42' & 9848-49' w/2 SPF.

Perforated the Lower Price River from 9408-09', 9414-15', 9455-56', 9481-82', 9529-31', 9545-47' & 9560-62' w/2 SPF.

Perforated the Middle Price River from 9124-25', 9131-32', 9138-39', 9160-61', 9211-12', 9253-55' & 9316-19' w/2 SPF.

Perforated the Middle Price River from 8926-27', 8940-41', 8957-58', 8973-74', 8989-91', 9019-20', 9026-28', 9048-49', 9060-61' & 9065-66' w/2 SPF.

Perforated the Middle Price River from 8787-88', 8792-93', 8796-97', 8815-16', 8827-29', 8838-40', 8879-80', 8882-83', 8887-8888' w/2 SPF.

Perforated the Middle Price River from 8588-89', 8601-02', 8615-16', 8628-29', 8670-71', 8676-77', 8685-86', 8717-18', 8724-25', 8729-30', 8739-40' & 8745-46' w/2 SPF.

Perforated the Upper Price River from 8390-91', 8402-03', 8411-12', 8425-26', 8443-44', 8468-69', 8502-03', 8509-11' & 8535-37' w/2 SPF.

Perforated the Upper Price River from 8123-24', 8131-32', 8141-42', 8170-71', 8204-05', 8229-30', 8239-41', 8261-62', 8279-80', 8303-05' w/2 SPF.

Perforated the Upper Price River from 7973-75', 8012-13', 8018-20', 8025-26', 8060-62' & 8067-69 w/2 SPF.

Perforated the Upper Price River from 7723-24', 7757-58', 7788-90', 7808-10', 7854-55', 7865-66', 7874-75' & 7894-97' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 34, T8S, R22E S.L.B. & M
474 FNL 1844 FEL 40.073550 LAT 109.422639 LON**5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 235-349. API Well No.
43-047-3500110. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recompleate the referenced well commingling production in the Wasatch and Mesaverde formations as follows:

1. Perforate the Island from 7506-07', 7518-19', 7524-25', 7581-82', 7620-21', 7628-29', 7676-78' & 7685-87'' w/2 SPF. Fracture stimulate with 1185 bbls gelled water & 149,100 # 20/40 sand.
2. Perforate the North Horn from 7097-98', 7111-12', 7119-20', 7136-37', 7152-53', 7202-03', 7253-54', 7271-72', 7316-17', 7362-63', 7372-73' & 7436-37' w/2 SPF. Fracture stimulate with 1179 bbls gelled water & 149,100 # 20/40 sand.

SEE ATTACHED SHEET

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

06/14/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Office

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: **STW****JUN 16 2006**

DIV. OF OIL, GAS & MINING

3. Perforate the Bf/Ba from 6752-53', 6773-74', 6822-23', 6862-63', 6873-74', 6883-84', 6910-11', 6918-19', 6932-34', 6993-94' & 7034-35', w/2 SPF. Fracture stimulate with 643 bbls gelled water & 78,120 # 20/40 sand.
4. Perforate the Ba from 6445-47', 6461-63', 6500-02', 6531-33', 6561-62', 6574-75', 6605-06', 6647-48' & 6682-83' w/2 SPF. Fracture stimulate with 518 bbls gelled water & 60,480 # 20/40 sand.
5. Perforate the Ca from 6211-12', 6222-23', 6232-33', 6239-40', 6255-56', 6266-68', 6286-87', 6303-04' & 6324-25' w/2 SPF. Fracture stimulate with 635 bbls gelled water & 78,120 # 20/40 sand.
6. Perforate the Ca from 6122-23', 6132-43', 6145-46', 6161-63', 6166-68' & 6171-73' w/2 SPF. Fracture stimulate with 513 bbls gelled water & 60,480 # 20/40 sand.
7. Perforate the Ca from 5800-01', 5813-14', 5821-22', 5828-30', 5838-39', 5909-11', 5959-60', 6018-19', 6048-49' & 6067-68' w/2 SPF. Fracture stimulate with 568 bbls gelled water & 75,600 # 20/40 sand.

Return to sales commingling production in the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 474' FSL & 1,844' FEL (SWSE) Sec. 34-T8S-R22E 40.073550 LAT 109.422639 LON		8. Well Name and No. North Chapita 235-34
		9. API Well No. 43-047-35001
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

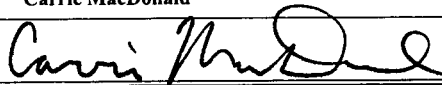
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was recompleated opening additional pay in the Mesaverde formation.

The well was returned to sales 10/5/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 		Date 04/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on page 2)

RECEIVED**APR 20 2007**

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 235-34**AFE NO:** 304140**RIG NAME:****WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 2**EVENT DESC.:** COMMINGLE WASATCH & MESAVERDE**DATE:** 9/29/2006**DSS:** 42**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

43,969.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

11.50 C OT

RUWL. SET 10K CFP AT 7715'. PERFORATED ISLAND FROM 7506'- 07'. 7518'- 19'. 7524'- 25'. 7581'- 82'. 7620'- 21'. 7628'- 29'. 7676'- 78'. 7685'- 87'. W/ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5039 GAL SILVERSTIMLT+ PAD, 39776 GAL SILVERSTIMLT+ WITH 147400 # 20/40 SAND @ 1-6 PPG. MTP 6784 PSIG. MTR 42.8 BPM. ATP 4425 PSIG. ATR 40.5 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 7470'. PERFORATED NORTH HORN FROM 7097'-98'. 7111'- 12'. 7119'- 20'. 7136'- 37'. 7152'- 53'. 7202'- 03'. 7253'- 54'. 7271'- 72'. 7316'- 17'. 7362'- 63'. 7372'- 73'. 7436'- 37'. W/ X SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 5051 GAL SILVERSTIM LT+ PAD, 40469 GAL SILVERSTIMLT+ WITH 149800 # 20/40 SAND @ 1-6 PPG. MTP 4864 PSIG. MTR 47.5 BPM. ATP 3665 PSIG. ATR 41.4 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 7058'. PERFORATED BF/BA FROM 6752'- 53'. 6773'- 74'. 6822'- 23'. 6862'- 63'. 6873'- 74'. 6883'- 84'. 6910'- 11'. 6918'- 19'. 6932'- 34'. 6993'- 94'. 7034'- 35'. W/ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2556 GAL SILVERSTIMLT + PAD, 20566 GAL SILVERSTIMLT+ WITH 78700# 20/40 SAND @ 1-6 PPG. MTP 2992 PSIG. MTR 33.5 BPM. ATP 2628 PSIG. ATR 31.8 BPM. ISIP 1475 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 6715'. PERFORATED BA FROM 6445'-47'. 6461'- 63'. 6500'- 02'. 6531'- 33'. 6561'- 62'. 6574'- 75'. 6605'- 06'. 6647'- 48'. 6682'- 83'. W/ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2560 GAL SILVERSTIMLT+ PAD, 15545 GAL SILVERSTIMLT+ WITH 61200 # 20/40 SAND @ 1-6 PPG. MTP 3487 PSIG. MTR 31.9 BPM. ATP 2701 PSIG. ATR 30.9 BPM. ISIP 1250 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 6355'. PERFORATED CA FROM 6211'-12'. 6222'- 23'. 6232'- 33'. 6239'- 40'. 6255'- 56'. 6266'- 68'. 6286'- 87'. 6303'- 04'. 6324'- 25'. W/ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 9/30/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

324,851.00

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 235-34**AFE NO:** 304140**RIG NAME:****WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 2**EVENT DESC.:** COMMINGLE WASATCH & MESAVERDE**DATE:** 9/30/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

324,851.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

8.00 C OT

RU HALLIBURTON. FRAC CA PERFS FROM 6211'- 12'. 6222'- 23'. 6232'- 33'. 6239'- 40'. 6255'- 56'. 6266'- 68'. 6286'- 87'. 6303'- 04'. 6324'- 25'. FRAC DOWN CASING WITH 2533 GAL SSLT-UT21+ PAD, 20,646 GAL SSLT-UT21+ WITH 78900# 20/40 SAND @ 1-8 PPG. MTP 2838 PSIG. MTR 37.9 BPM. ATP 2371 PSIG. ATR 30.1 BPM. ISIP 1200 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6195'. PERFORATED CA FROM 6122'-23'. 6132'-43'. 6145'-46'. 6161'-63'. 6166'-68'. 6171'-73'. W/ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 2551 GAL SSLT-UT21+ PAD, 15527 GAL SSLT-UT21+ WITH 61800# 20/40 SAND @ 1-8 PPG. MTP 2736 PSIG. MTR 31.6 BPM. ATP 2390 PSIG. ATR 30.4 BPM. ISIP 1410 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6090'. PERFORATED CA FROM 5800'-01'. 5813'-14'. 5821'-22'. 5828'-30'. 5838'-39'. 5909'-11'. 5959'-60'. 6018'-19'. 6048'-49'. 6067'-68'. W/ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 2650 GAL SSLT-UT21+ PAD, 18701 GAL SSLT-UT21+ WITH 73520# 20/40 SAND @ 1-8 PPG. MTP 3484 PSIG. MTR 30.9 BPM. ATP 3048 PSIG. ATR 30.3 BPM. ISIP 2075 PSIG. RD HALLIBURTON. RUWL. SET CBP @5780'. RDWL.

CHANGE OUT BLIND RAMS. NU SINGLE GATE BOPE. MU 3 7/8 BIT AND POBS. TIH 178 JTS TO 5760'. RU TO DRILL OUT PLUGS. SWIFWE.

DATE: 10/3/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

355,794.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

11.50 C OT

SICP 0 PSIG. DRILLED OUT AND CLEANED OUT PLUGS AT 5780', 6090', 6195', 6355', 6715', 7058' AND 7470'. NO FLOW BUT GOOD CIRCULATION. LOST CIRCULATED DRILLING PLUG @ 7715'. POH TO 5760'. RU FOAM UNIT. SDFN.

DATE: 10/4/2006**DSS:** 44**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

369,478.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

SICP 600 PSIG. RIH TO TAG AT 7715'. CIRCULATED W/FOAM. DRILLED OUT PLUG. RIH. CLEANED OUT TO 10004'. RD FOAM UNIT. LANDED TBG AT 7708' KB. ND BOPE. NU TREE. PUMPED OFF BIT AND SUB. RDMOSU.

FLOWED 16 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 1150 PSIG. 36 BFPH. RECOVERED 582 BLW. 4507 BLWLTR.

TBG DETAIL**LENGTH**

PUMP OFF BIT SUB

1.00'

1 JT 2-3/8" 4.7# N80 TBG

32.33'

XN NIPPLE

1.10'

237 JTS 2-3/8" 4.7# N80 TBG

7659.79'

BELOW KB

14.00'

LANDED @

7708.21' KB

DATE: 10/5/2006**DSS:** 45**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

372,178.00

PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 235-34**AFE NO:** 304140**RIG NAME:****WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 2**EVENT DESC.:** COMMINGLE WASATCH & MESAVERDE

DATE: 10/5/2006	DSS: 45	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 372,178.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 1000 PSIG. 17 BFPH. RECOVERED 487 BLW. 4020 BLWLTR. SWI @ 6:00 AM. RETURN WELL OVER TO PRODUCTION DEPARTMENT.

DATE: 10/9/2006	DSS: 46	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 374,878.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		10/7/06 FLOWED 487 MCF, 30 BO & 50 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.
				10/8/06 FLOWED 496 MCF, 12 BO & 50 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.
				10/9/06 FLOWED 463 MCF, 10 BO & 48 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.

DATE: 10/10/2006	DSS: 47	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 377,578.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 461 MCF, 10 BO & 40 BW IN 24 HRS ON 14/64" CH, TP 900 PSIG, CP 1200 PSIG.

DATE: 10/11/2006	DSS: 48	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 380,278.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 521 MCF, 10 BO & 80 BW IN 24 HRS ON 14/64" CH, TP 850 PSIG, CP 1250 PSIG.

DATE: 10/12/2006	DSS: 49	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 382,978.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 559 MCF, 10 BO & 68 BW IN 24 HRS ON 24/64" CH, TP 850 PSIG, CP 1250 PSIG.

DATE: 10/13/2006	DSS: 50	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 385,678.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 555 MCF, 12 BO & 60 BW IN 24 HRS ON 14/64" CH, TP 850 PSIG, CP 1250 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 474' FSL & 1844' FEL (SWSE) Sec. 34-T8S-R22E 40.073550 LAT 109.422639 LON		8. Well Name and No. North Chapita 235-34
		9. API Well No. 43-047-35001
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim Reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 9, 2007.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>		Date 05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**474' FSL & 1,844' FEL (SWSE)
Sec. 34-T8S-R22E 40.073550 LAT 109.422639 LON**

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

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8. Well Name and No.

North Chapita 235-34

9. API Well No.

43-047-35001

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

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EOG recompleted the referenced well commingling the Wasatch and Mesaverde formations as per the attached Operations Summary Report.

The well was returned to sales 10/5/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

04/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

APR 23 2007

DIV. OF OIL, GAS & MINING

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43,969.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

11.50 C OT

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RUWL. SET 10K CFP AT 7470'. PERFORATED NORTH HORN FROM 7097'-98'. 7111'- 12'. 7119'- 20'. 7136'- 37'. 7152'- 53'. 7202'- 03'. 7253'- 54'. 7271'- 72'. 7316'- 17'. 7362'- 63'. 7372'- 73'. 7436'- 37'. W/ X SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 5051 GAL SILVERSTIM LT+ PAD, 40469 GAL SILVERSTIMLT+ WITH 149800 # 20/40 SAND @ 1-6 PPG. MTP 4864 PSIG. MTR 47.5 BPM. ATP 3665 PSIG. ATR 41.4 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 7058'. PERFORATED BF/BA FROM 6752'- 53'. 6773'- 74'. 6822'- 23'. 6862'- 63'. 6873'- 74'. 6883'- 84'. 6910'- 11'. 6918'- 19'. 6932'- 34'. 6993'- 94'. 7034'- 35'. W/ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2556 GAL SILVERSTIMLT + PAD, 20566 GAL SILVERSTIMLT+ WITH 78700# 20/40 SAND @ 1-6 PPG. MTP 2992 PSIG. MTR 33.5 BPM. ATP 2628 PSIG. ATR 31.8 BPM. ISIP 1475 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 6715'. PERFORATED BA FROM 6445'-47'. 6461'- 63'. 6500'- 02'. 6531'- 33'. 6561'- 62'. 6574'- 75'. 6605'- 06'. 6647'- 48'. 6682'- 83'. W/ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2560 GAL SILVERSTIMLT+ PAD, 15545 GAL SILVERSTIMLT+ WITH 61200 # 20/40 SAND @ 1-6 PPG. MTP 3487 PSIG. MTR 31.9 BPM. ATP 2701 PSIG. ATR 30.9 BPM. ISIP 1250 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 6355'. PERFORATED CA FROM 6211'-12'. 6222'- 23'. 6232'- 33'. 6239'- 40'. 6255'- 56'. 6266'- 68'. 6286'- 87'. 6303'- 04'. 6324'- 25'. W/ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 9/30/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

324,851.00

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PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 235-34**AFE NO:** 304140**RIG NAME:****WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 2**EVENT DESC.:** COMMINGLE WASATCH & MESAVERDE**DATE:** 9/30/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

324,851.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

8.00 C OT

RU HALLIBURTON. FRAC CA PERFS FROM 6211'- 12'. 6222'- 23'. 6232'- 33'. 6239'- 40'. 6255'- 56'. 6266'- 68'. 6286'- 87'. 6303'- 04'. 6324'- 25'. FRAC DOWN CASING WITH 2533 GAL SSLT-UT21+ PAD, 20,646 GAL SSLT-UT21+ WITH 78900# 20/40 SAND @ 1-8 PPG. MTP 2838 PSIG. MTR 37.9 BPM. ATP 2371 PSIG. ATR 30.1 BPM. ISIP 1200 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6195'. PERFORATED CA FROM 6122'-23'. 6132'-43'. 6145'-46'. 6161'-63'. 6166'-68'. 6171'-73'. W/ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 2551 GAL SSLT-UT21+ PAD, 15527 GAL SSLT-UT21+ WITH 61800# 20/40 SAND @ 1-8 PPG. MTP 2736 PSIG. MTR 31.6 BPM. ATP 2390 PSIG. ATR 30.4 BPM. ISIP 1410 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6090'. PERFORATED CA FROM 5800'-01'. 5813'-14'. 5821'-22'. 5828'-30'. 5838'-39'. 5909'-11'. 5959'-60'. 6018'-19'. 6048'-49'. 6067'-68'. W/ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 2650 GAL SSLT-UT21+ PAD, 18701 GAL SSLT-UT21+ WITH 73520# 20/40 SAND @ 1-8 PPG. MTP 3484 PSIG. MTR 30.9 BPM. ATP 3048 PSIG. ATR 30.3 BPM. ISIP 2075 PSIG. RD HALLIBURTON. RUWL. SET CBP @5780'. RDWL.

CHANGE OUT BLIND RAMS. NU SINGLE GATE BOPE. MU 3 7/8 BIT AND POBS. TIH 178 JTS TO 5760'. RU TO DRILL OUT PLUGS. SWIFWE.

DATE: 10/3/2006**DSS:** 43**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

355,794.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

11.50 C OT

SICP 0 PSIG. DRILLED OUT AND CLEANED OUT PLUGS AT 5780', 6090', 6195', 6355', 6715', 7058' AND 7470'. NO FLOW BUT GOOD CIRCULATION. LOST CIRCULATED DRILLING PLUG @ 7715'. POH TO 5760'. RU FOAM UNIT. SDFN.

DATE: 10/4/2006**DSS:** 44**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

369,478.00

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

SICP 600 PSIG. RIH TO TAG AT 7715'. CIRCULATED W/FOAM. DRILLED OUT PLUG. RIH. CLEANED OUT TO 10004'. RD FOAM UNIT. LANDED TBG AT 7708' KB. ND BOPE. NU TREE. PUMPED OFF BIT AND SUB. RDMOSU.

FLOWED 16 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 1150 PSIG. 36 BFPH. RECOVERED 582 BLW. 4507 BLWLTR.

TBG DETAIL

LENGTH

PUMP OFF BIT SUB

1.00'

1 JT 2-3/8" 4.7# N80 TBG

32.33'

XN NIPPLE

1.10'

237 JTS 2-3/8" 4.7# N80 TBG

7659.79'

BELOW KB

14.00'

LANDED @

7708.21' KB

DATE: 10/5/2006**DSS:** 45**DEPTH:** 10,100**MUD WT:****CUM COST TO DATE:**

372,178.00

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PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 235-34**AFE NO:** 304140**RIG NAME:****WELL ID NO.:** 052434**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35001**EVENT NO.:** 2**EVENT DESC.:** COMMINGLE WASATCH & MESAVERDE

DATE: 10/5/2006	DSS: 45	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 372,178.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 1000 PSIG. 17 BFPH. RECOVERED 487 BLW. 4020 BLWLTR. SWI @ 6:00 AM. RETURN WELL OVER TO PRODUCTION DEPARTMENT.

DATE: 10/9/2006	DSS: 46	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 374,878.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		10/7/06 FLOWED 487 MCF, 30 BO & 50 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.
				10/8/06 FLOWED 496 MCF, 12 BO & 50 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.
				10/9/06 FLOWED 463 MCF, 10 BO & 48 BW IN 24 HRS ON 12/64" CH, TP 900 PSIG, CP 1200 PSIG.

DATE: 10/10/2006	DSS: 47	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 377,578.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 461 MCF, 10 BO & 40 BW IN 24 HRS ON 14/64" CH, TP 900 PSIG, CP 1200 PSIG.

DATE: 10/11/2006	DSS: 48	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 380,278.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 521 MCF, 10 BO & 80 BW IN 24 HRS ON 14/64" CH, TP 850 PSIG, CP 1250 PSIG.

DATE: 10/12/2006	DSS: 49	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 382,978.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 559 MCF, 10 BO & 68 BW IN 24 HRS ON 24/64" CH, TP 850 PSIG, CP 1250 PSIG.

DATE: 10/13/2006	DSS: 50	DEPTH: 10,100	MUD WT:	CUM COST TO DATE: 385,678.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 555 MCF, 12 BO & 60 BW IN 24 HRS ON 14/64" CH, TP 850 PSIG, CP 1250 PSIG.

FINAL REPORT

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EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

April 20, 2007

Utah Division of Oil, Gas, and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114

RE: North Chapita 235-34 Commingling Sundry
East Chapita 1-05 Commingling Sundry

To Whom It May Concern:

EOG Resources, Inc. would like to request that the commingling sundries for the North Chapita 235-34 and East Chapita 1-05, submitted 4/19, be replaced with the enclosed corrected versions. The verbage on the original sundries incorrectly states that "the referenced well was recompleted opening additional pay in the Mesaverde." The revised sundries reflect the actual procedures verified by the Operations Summary Report. If you have any questions, please do not hesitate to call me at 303-262-2812.

Sincerely,

A handwritten signature in black ink, appearing to read "Carrie MacDonald", written in a cursive style.

Carrie MacDonald
Operations Clerk

Enclosures

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APR 23 2007